



NYSERDA's Large-Scale Thermal Program

- Moderator: Sue Dougherty / NYSERDA
- Speakers:Mike Rohan / Northwell HealthScott DeHollander P.E. / Cornell AgriTech





- NYSERDA's Large-Scale Thermal Program background
 - Funding support for large-scale thermal projects
 - Complementary market development activities
- Campus owner/manager experiences and perspectives
 - Role of large-scale thermal project development in energy and building decarbonization planning
 - Project examples
 - Factors that affect project development

NYSERDA Strategic Outlook 2024 – 2027

"There are more than six million buildings in New York State. More than 200,000 buildings per year would need to be decarbonized for the next 30 years to address the entire building stock by 2050." NYSERDA's strategies are evolving to support market transformation and effective scaling of building retrofits across the state, including exploring solutions that can work **block-by-block** and **community-by-community**.







PON 4614: Community Heat Pump Systems



PON 4614 included **10 funding rounds**, from Q1 2021 to Q4 2023:

Funded 50+ project sites:

- 48 Category A: Feasibility
- 12 Category B: Design
- 6 Category C: Construction

>60% of funded projects are single-owner sites:

- College/university campuses
- Medical campuses
- Multi-family residential complexes
- Commercial real estate



More information available at: https://www.nyserda.ny.gov/All-Programs/Large-Scale-Thermal/Winners

PON 5614: Large-Scale Thermal

New YORK STATE

- Strategic focus on single-owner projects, such as educational or medical institutions
- Intended to also support feasible projects, such as projects studied in PON 4614 and FlexTech, to become shovel-ready projects
- Support for new feasibility studies continues to be available through our FlexTech program



Colleges & Universities



Medical Campuses



Residential Complexes



Large Commercial Buildings



Multi-owner Nodes

(such as downtown corridors)

New YORK STATE

Funding for replicable large-scale thermal system **design projects** that significantly reduce GHG from heating, cooling, and DHW primarily in existing buildings in NYS

\$10 million is available in two funding rounds:

Round 1: due Sept. 26, 2024 Round 2: due Jan. 30, 2025



150,000 sq. ft. Minimum conditioned space **250,000 sq. ft.** Minimum conditioned space

Maximum NYSERDA funding per award: up to **\$500,000** (existing buildings) or **\$300,000** (new construction)

Required proposer cost-share: at least **50% of total project cost**

Market Development



- Leverage consultant pool through RFQL 5856
 - Supply chain support
 - Technical services for design, development, permitting, commissioning, operations
 - Program design and technical support
 - Data collection, analysis, M&V
- Examples of potential areas of research and support
 - Outreach to project developers and building owners to build project pipeline
 - Research on thermal energy storage and waste heat recovery opportunities
 - Operational data collection and aggregation
 - Disseminate learnings and best practices



For more on PON 5614: <u>http://www.nyserda.ny.gov/All-</u> <u>Programs/Large-Scale-Thermal</u> (or scan QR code)

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Thermal Reengineering (a) Northwell Health













A Balanced Hybrid Approach on our Pathway to Net Zero













Geothermal Projects



BEDROCK

Glen Cove Hospital: Geothermal Installation in 1967, upgraded in 2017. Provides space & process cooling to eleven building campus on Long Island. Peconic Bay Medical Center: Currently in design of 1,300-ton system. Test bores and conductivity testing competed. Thermal analysis in progress. Opportunity for Thermal Energy Network with adjacent properties under evaluation as a second phase projects.

Thermal Reengineering Large-Scale Thermal



Northwell Health





EXISTING CONDITIONS - WELL FIELD AND TANK LOCATIONS

 Proposed geothermal field location

North Shore University Hospital:

Currently evaluating a large thermal storage reservoir and geothermal network for peak shaving as well as resiliency enhancement, as an adjunct solution to emergency generation backup for chillers.

Thermal Reengineering Large-Scale Thermal



Phelps Hospital – Using results of feasibility study to pursue a detailed design and identifying potential funding sources Northwell Health





PHELPS – NORTHWELL HEAT PUMP DESIGN: Load Locations & Piping Route 2022-03-29

Load Shifting & Peak Shaving: Thermal Energy Storage



Mather Hospital: The first hospital on Long Island to incorporate ice thermal storage. Received a \$1,000,000 rebate – the largest in utility (PSEG-LI) history. Northwell Health*



Heat Recovery: Air Source Heat Pump



Forest Hills Hospital: An Air Source Heat Pump was recently installed, replacing a conventional chiller.

Northwell Health*



Geothermal & Controlled Environment Agriculture (CEA)



Committed to meeting the needs of the communities we serve

That means not just providing extraordinary health care, but providing community support, too.

Food as health in the news

Northwell, Island Harvest address food insecurity

Northwell sponsors mobile farmer's market for food insecure Long Islanders



Grid-Interactive Efficient Buildings





Formattable 1- and 3-line monochromatic LCD display model

Five-inch, color touchscreen display mode



What is a grid-interactive efficient building (GEB)? The downstate power grids are regularly challenged due to age, capacity, and alteration. Behind-the-meter energy assets including energy efficiency, demand response, geothermal, solar PV, thermal storage — are typically valued, scheduled, implemented, and managed separately. The GEB vision is the integration and continuous optimization of these assets for the benefit of building owners and occupants, as well as the grid and our neighbors.



AgriTech Heating and Cooling Decarbonization Overview



AgriTech Heating Plant 2022

COMERCALS College of Agriculture and Life Sciences

Project Background

- 1. Received feasibility funding through NYSERDA's PON 4614 to evaluate AgiTech's central utility plant and infrastructure to inform capital planning and identify feasible heating and cooling decarbonization solutions.
- 2. Prioritized alignment with Cornell University's Climate Action Plan and incorporated SUNY, SUCF, State and Federal standards as key metrics.
- 3. Identified synergies with current/planned Campus construction as opportunities to begin strategic implementation.
- 4. Developed concept, phased implementation approach and order of magnitude construction costs.



College of Agriculture and Life Sciences

Cornell**CALS**

New York State Agricultural Experiment Station

SUCF Sustainability Strategies AgriTech Adaptations

NYS Mandates:	Goals	AgriTech Applications	
Executive Order 166 (EO166)	Reduce GHG emissions (from 1990 levels): • 40% by 2030 • 80% by 2050	PON4614 - 40% reduction achieved by campus steam to hot water conversion 80% reduction achieved by ground source heat pumps	
New Efficiency New York	2025 statewide energy efficiency target of 185 trill British thermal units (TBtu) of site energy savings	on	
The Climate Leadership and Community Protection Act (CLCPA)	Carbon free electricity system by 2040 Reduce GHG 85% below 1990 levels by 2050 	85% reduction is feasible by use of ground source heat pumps	
SUNY and SUCF Directives/Drivers	Goals		
SUCF Directive 1B-2	 Commitment to clean energy Deep energy retrofits on existing buildings Net zero carbon new buildings 	NYSEG Commercial and Industrial Rebate Program, Energy efficiency programs (bulbs and weather striping), Converting building heating from steam to hot water.	
SUNY Clean Energy Roadmap	Guidelines to help accelerate progress towards NY goal to reduce GHG 40% by 2030	5's 40% reduction achieved by campus steam to hot water conversion	J

Using an additive and flexible approach to achieve NYS GHG directives

New York State Agricultural Experiment Station

AgriTech Current Configuration

- 3 Fire Tube Boilers: (2) 700hp, 350hp
 - Current Annual Cost of Energy \$894,520 (includes cost of GHG)
 - Steam to building hydronic heating system (green) most exist buildings 180F (greenhouses) ; spray lab 200F
- Steam Tunnel walkable (dashed); duct style (solid)
 - Food Science, and NGIC are connectable thru tunnel
- Steam Usage
 - Steam building primary heat remaining in: Hedrick, General Services as well as portions of Food Science, Jordan (yellow), Raw Products
 - Food Science Pilot Plant culinary steam and "process steam" 100-psi and 60-psi conversion expected by 2025
 - Steam Autoclaves: (3) Barton, (2) Food Science, (1)
 Hedrick. Currently 2 electric on campus (USDA and Surge)

Annual NG usage 66,700 MMBtu Annual Power usage 1,128 MWhr



Cornell Agritech New York Experiment

New York State Agricultural Experiment Station

\$2.5M Phase 1 – Steam to HW

- Add steam to HW Heat Exchangers (HX) at Heating Plant with distribution pumps
- Terminate tunnel steam at Sturtevant takeoff
- Install 1250 trench feet of Hot Water (HW) piping to Barton in common trench with domestic water to be replaced as part of NGIC and Barton projects
- Food Science Pilot Plant culinary steam change to Elec.
- Steam Autoclaves convert to Elec.: (1) Hedrick, (1) Sturtevant replace (2) Barton, (1) Food Science, Barton Sterilized DI
- Building steam to HW conversions branch services and "low hanging fruit" focus



Cornel AgriTech New York State Agricultural Experiment Station

\$10.5 M Phase 2.0 – Steam to HW Conversions and CW Addition

- Complete District Hot Water Plant
- Complete campus Steam to Hot Water building conversions
- Terminate Steam Distribution at Heating Plant
- Complete District Hot Water Piping
- Install 950 feet of CW piping linking Food Science and NGIC on abated Steam Tunnel pipe racks



PHASE 2.0 - STEAM TO HOT WATER CONVERSION 2027 Scale: NTS

New York State Agricultural Experiment Station

\$5M Phase 3.0 – Geothermal add and

CW expansion

- Add Geothermal 33% capacity
- Add Heat Pump Unit 1 to Heating Plant
 - Shoulder season heating and cooling load on new Heat Pump / Chiller unit 1
 - Supplemental heat from Boilers 2 and 1 (remaining)
- Supplemental cooling on distributed chillers
 - Dispatch to district from distributed units
 - Utilize excess building Design Day capacity for district Average Day demands
 - Shared redundancy vs individual building
- CW expansion to Barton

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PHASE 3 - HEAT PUMP SYSTEM INSTALL 2030

New York State Agricultural Experiment Station

Annual NG usage 2,051 MMBtu Annual Power usage 4,931 MWhr

\$13.5 M Phase 4.0 – Complete

- Expected Annual Cost of Energy \$680,641
 - GHG costs avoided \$480K
- Add Geothermal 100% capacity
- Add Heat Pump Units 2 and 3 to Heating Plant total 3 (n+1 at 95% heating load)
 - Supplemental heat from Boiler 1 (remaining) until end of life then replacement with modular HW boiler
- Extend district Chilled Water to branch services

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New York State Agricultural Experiment Station



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and Life Sciences

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The Climate Leadership and Community Protection Act (CLCPA)	Carbon free electricity system by 2040 • Reduce GHG 85% below 1990 levels by 2050 Achieved by 2032
SUNY and SUCF Directives/Drivers	Goals
SUCF Directive 1B-2	 Commitment to clean energy Deep energy retrofits on existing buildings Net zero carbon new buildings
SUNY Clean Energy Roadmap	Guidelines to help accelerate progress towards NYS's goal to reduce GHG 40% by 2030 Achieved by 2029

Cornel AgriTech New York State Agricultural Experiment Station

verlapping Projects Opportunities to Maximize



College of Agriculture Cornell**CALS** and Life Sciences

Summary

- AgriTech is in the midst of significant State and Federal investment near \$75M over next 5 years.
- "Glideslope" to align with Cornell Carbon Neutrality Goal by 2035 has been developed.
- SUCF Roadmap and NYS EO166 40% reduction by 2030 is achievable with \$13.0M investment.
 - SUCF 100% funding commitment for design underway
 - Currently identifying a solution provider to perform design and potential funding sources
 - SUCF construction commitment phases 1 and 2 up to \$15M "Design Ready"
- NYS Climate Leadership and Community Protection Act (CLCPA) 85% reduction by 2050 is achievable with additional \$18.5M.

Thank You!









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Backup Slides



PON 5614: Large-Scale Thermal





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PON 4614: Community Heat Pump Systems



Municipal charettes

With support from NYSERDA, Pace Energy & Climate Center, organized 12 learning events from Q1 2023 through Q4 2024.

The charettes brought together municipal officials, NYSERDA staff, and experts in thermal energy systems to discuss challenges and best practices around TENs development.



Sharing research

NYSERDA has shared research supporting the PON 4614 process, including reports on TENs opportunities in NYS.

Sharing learnings

NYSERDA has shared reports from many of the PON 4614 winners, making the learnings from these feasibility, design, and construction projects available to the broader public.

