



Ground Heat Exchanger Design Principles and Design Tools

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GEOptimize, Inc.

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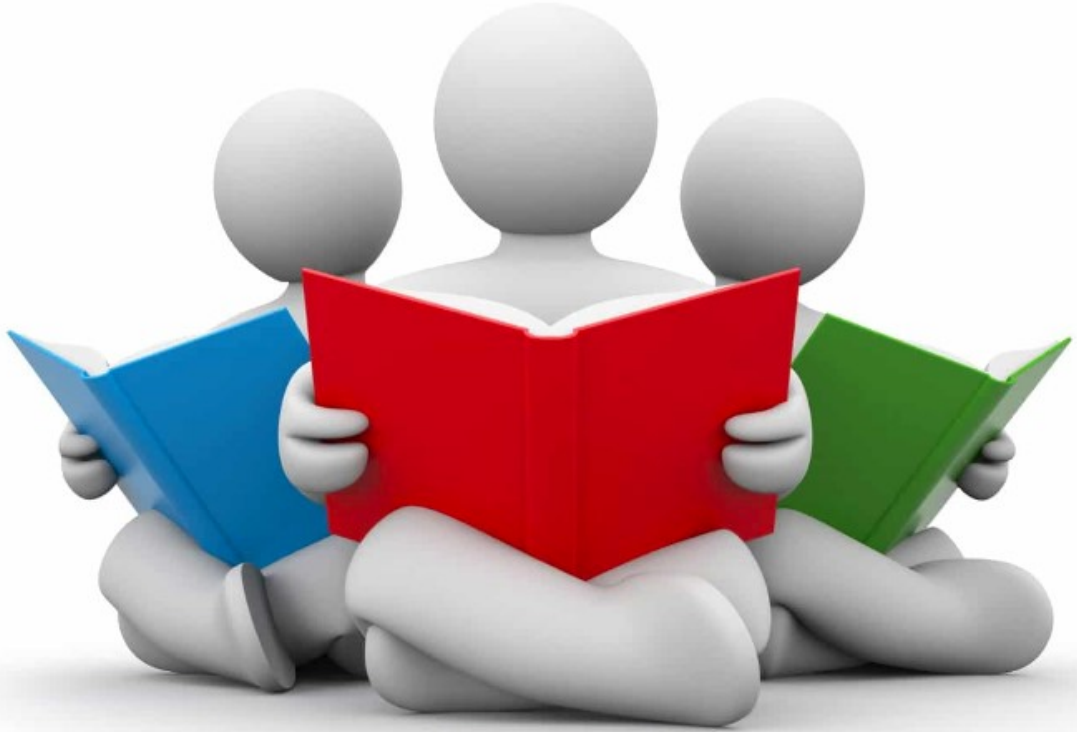
Ground Heat Exchanger Design Principles and Tools

April 26, 2023

GEOoptimize

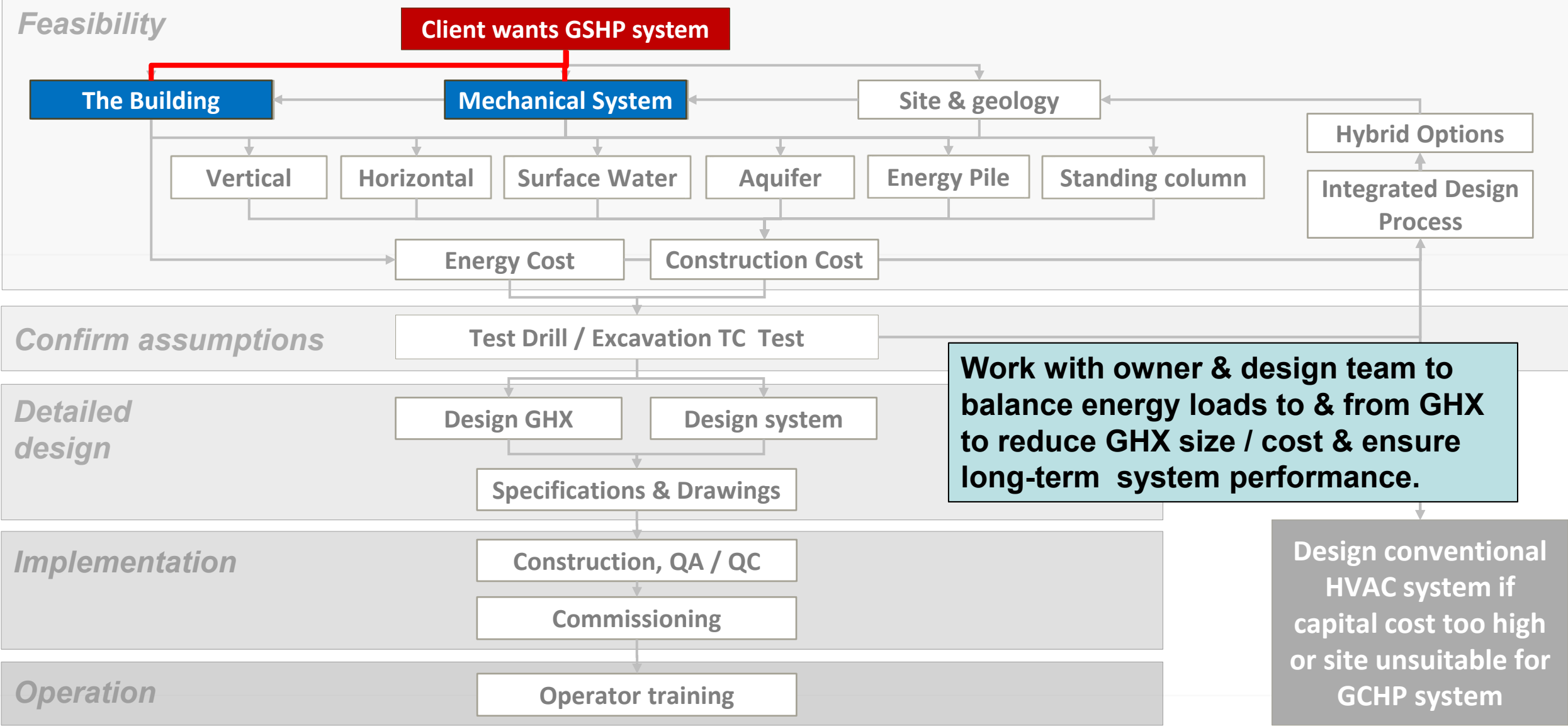
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Learning objectives

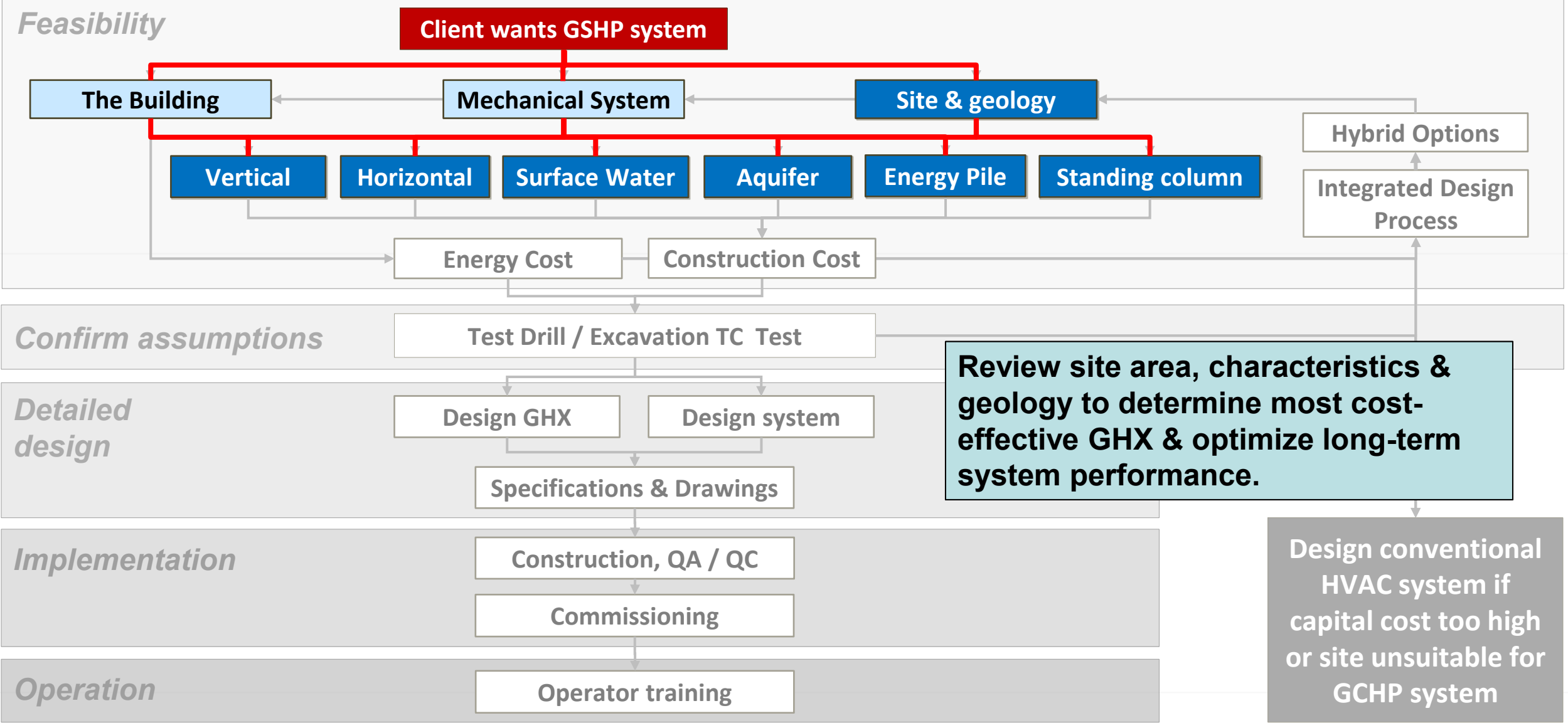


- See the impact of changes to the building or mechanical system on size, cost and performance of a GHX
- Simulate performance of different ground heat exchanger (GHX) types
- Determine the impact of changes to GHX configuration on size, cost and performance of a GHX
- Where to find information needed to model different GHX types

Hourly energy model to determine how much energy GHX has to deal with



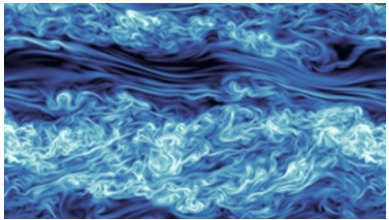
GHX configuration and contractor capabilities



Five factors to consider when designing a GHX



- Touch enough dirt with enough pipe (loads, site & geology)



- Ensure good heat transfer...fluid selection & flow rates



- Minimize pump power (parasitic loads)



- Design for flushing & purging



- Design GHX for constructability



**Touch enough dirt with enough
pipe...know your loads, sit and geology**

Veteran's Affairs home, Upstate NY



- 80,000 ft² Veteran's Affairs home located in Upstate NY. Iterative energy modeling completed includes:
 - Business as usual – standard construction built to ASHRAE 90.1
 - Upgrade glass (improved U-value and solar heat gain coefficient)
 - High efficiency ERV plus upgraded glass
 - Add DHW loads

Information needed to design GHX



- Amount of energy the GHX must deal with

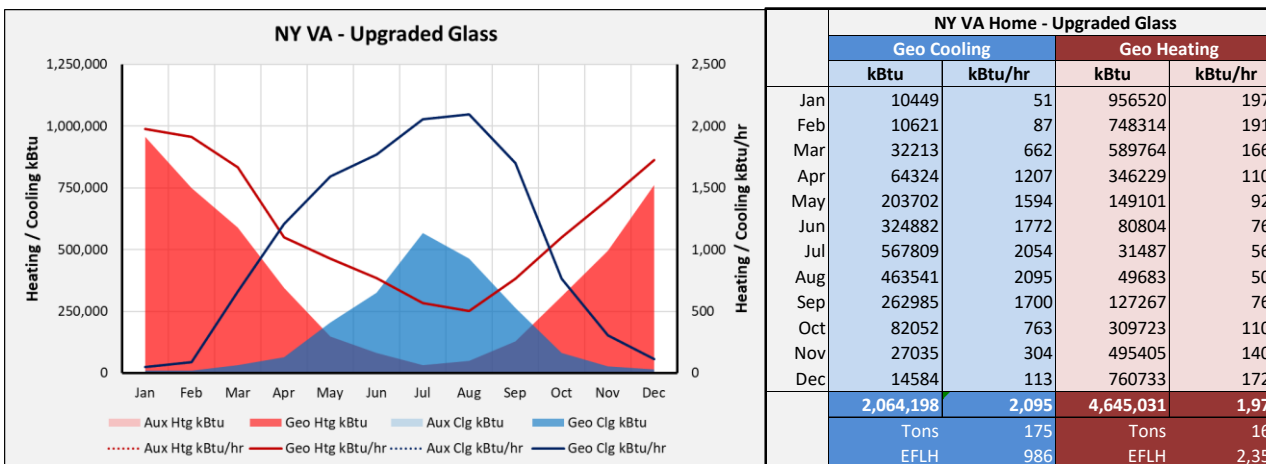
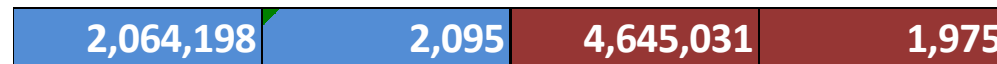
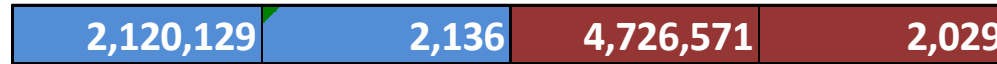
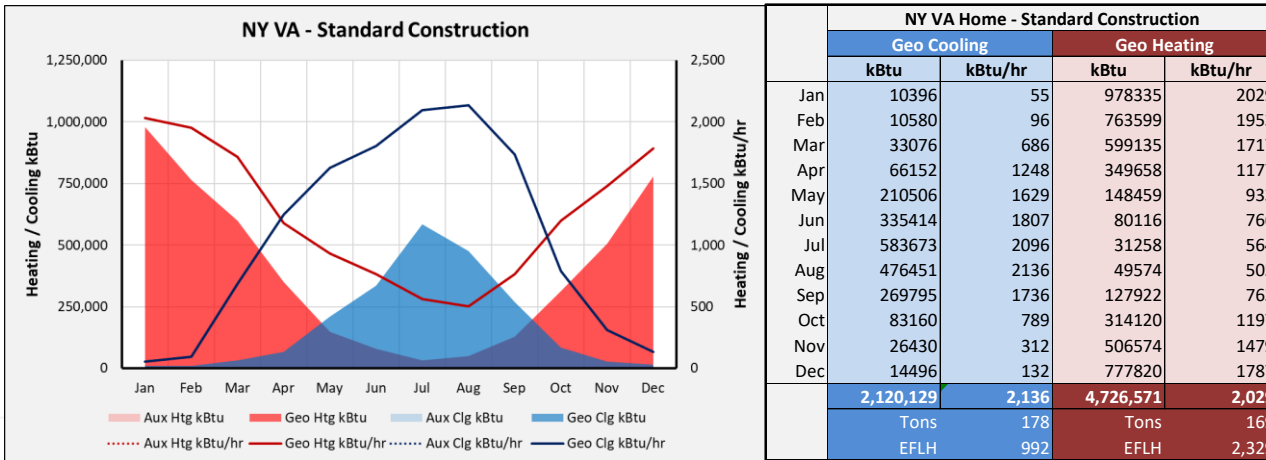


- Land area available for construction of the GHX



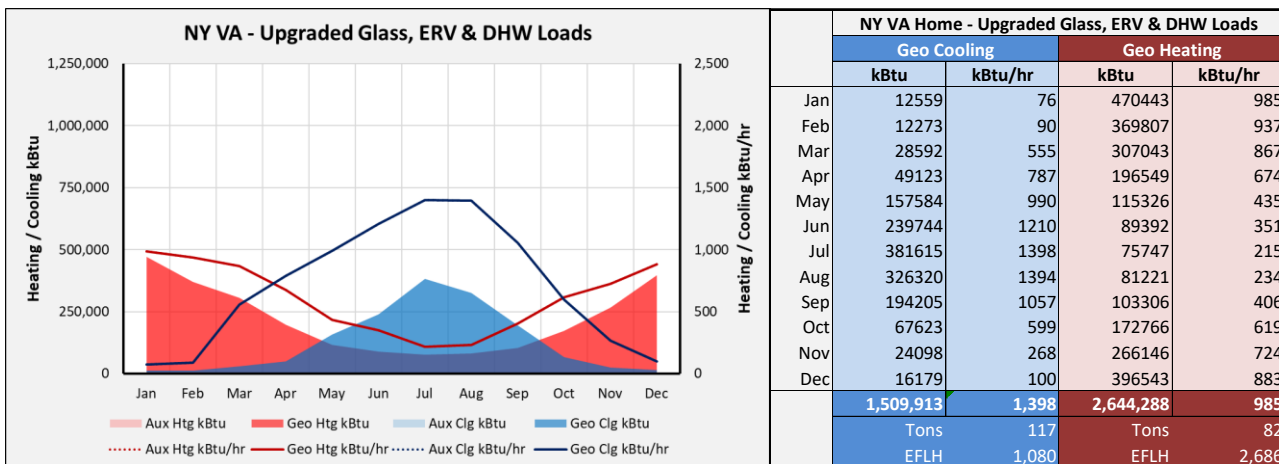
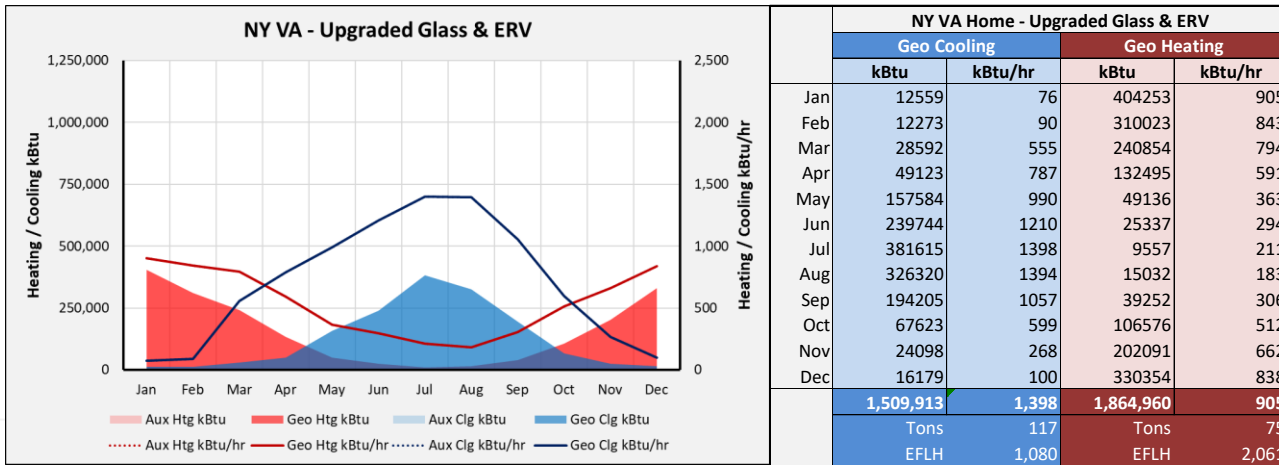
- Thermal properties of the soil the GHX is built with

What loads to use when designing the GHX



- Business as Usual:
 - Standard building constructed to ASHRAE 90.1 Standards
- Upgraded glass
 - Cooling loads reduced with lower solar heat gain coefficient
 - Heating loads reduced with lower U-value

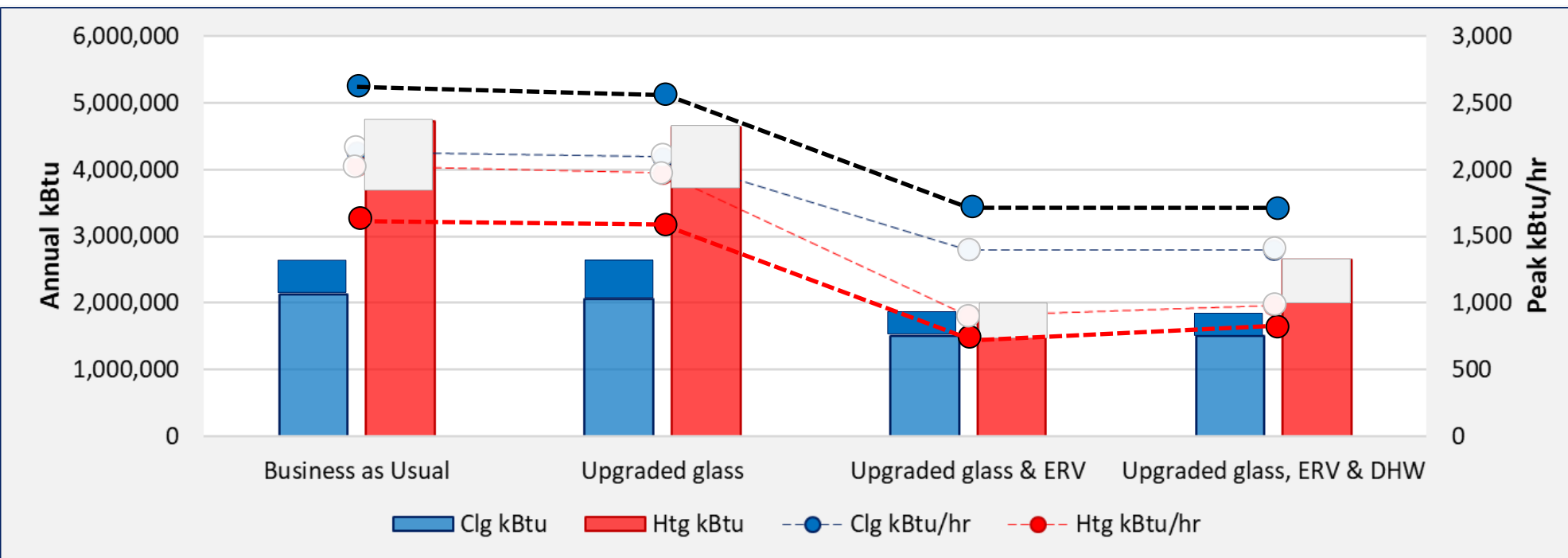
Additional efficiency measures & loads



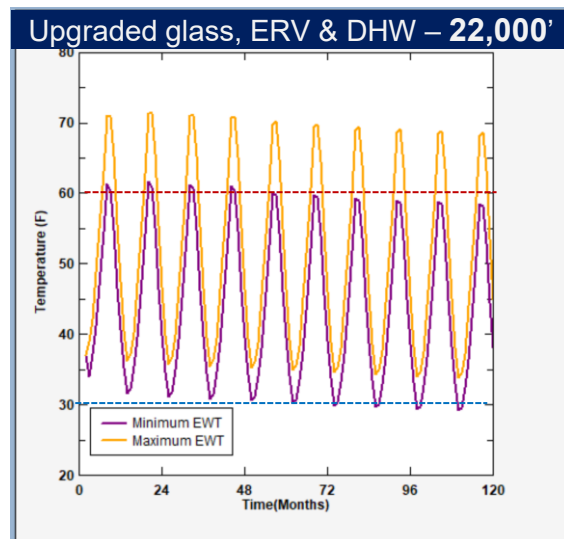
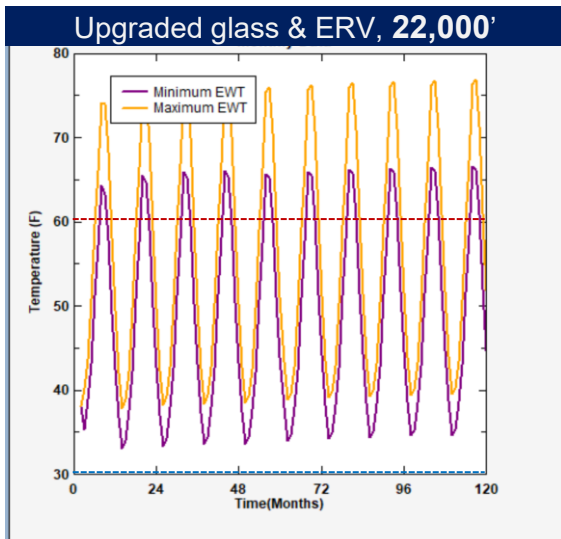
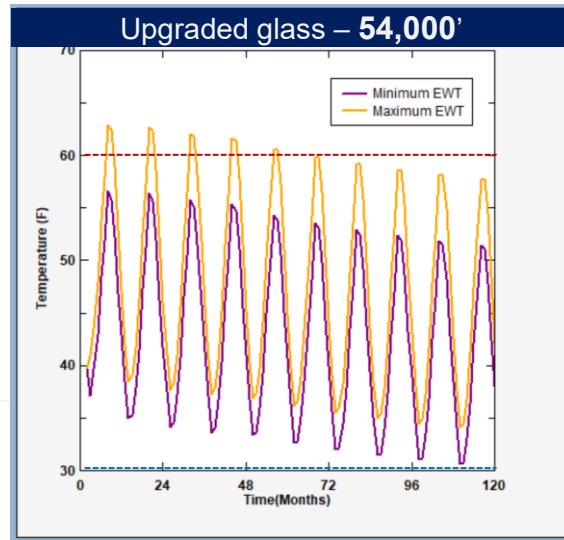
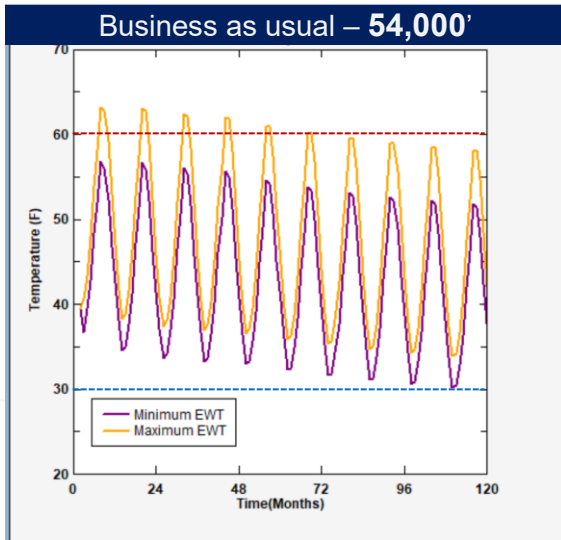
- Upgraded glass plus ERV
 - Peak heating loads down 55%
 - Annual heating loads down 61%
 - Peak cooling loads down 35%
 - Annual cooling loads down 29%
- Adding DHW loads increases
 - Peak heating loads up 8%
 - Annual heating loads up 41%

Comparison of energy load profiles with & without compressor energy

- Building energy load profiles change with changes to the building
- Power to run compressors is rejected to the GHX when cooling
- Power to run compressors reduces amount of heat extracted from GHX when heating the building

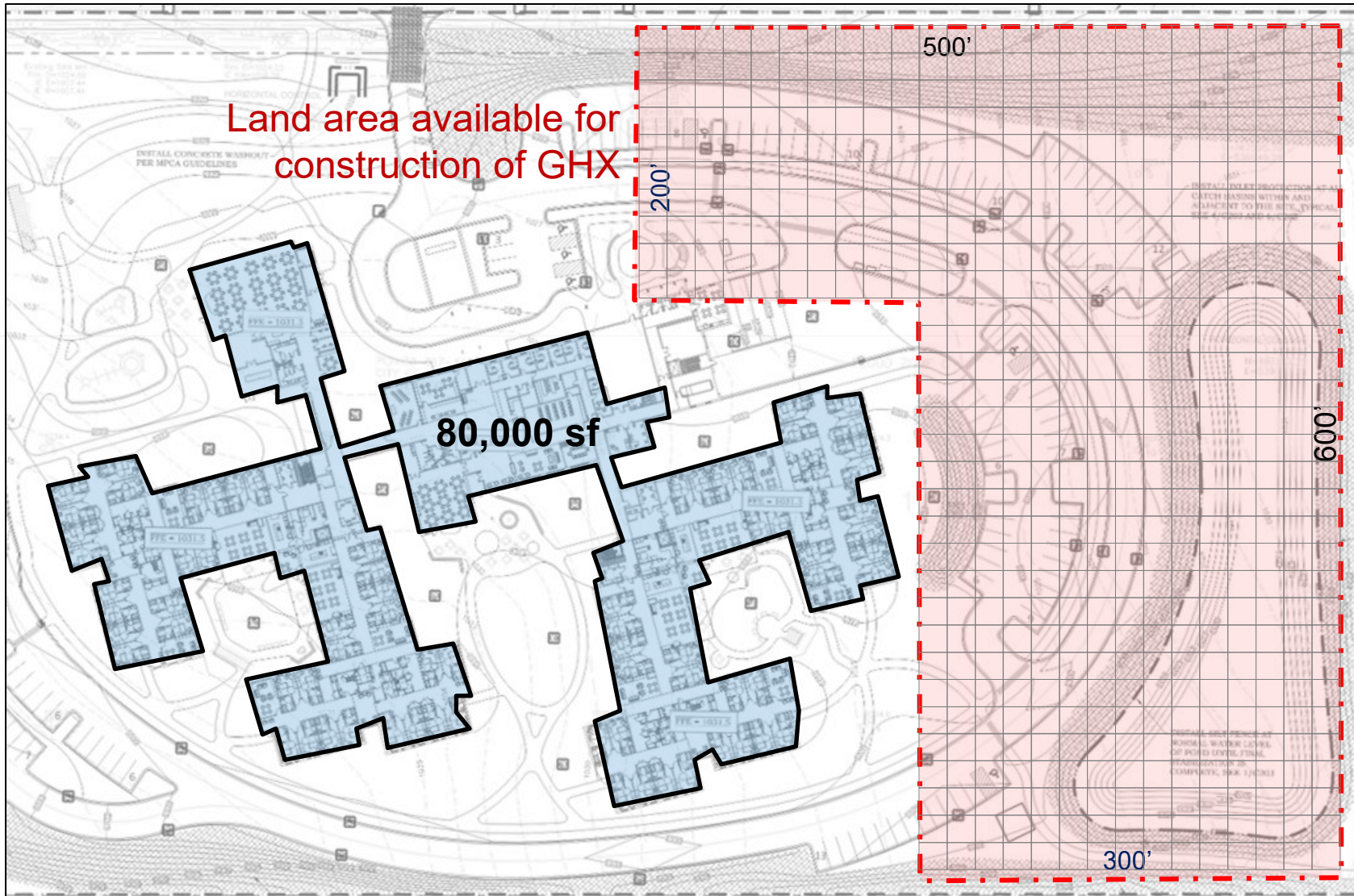


Borehole required to meet four different building loads



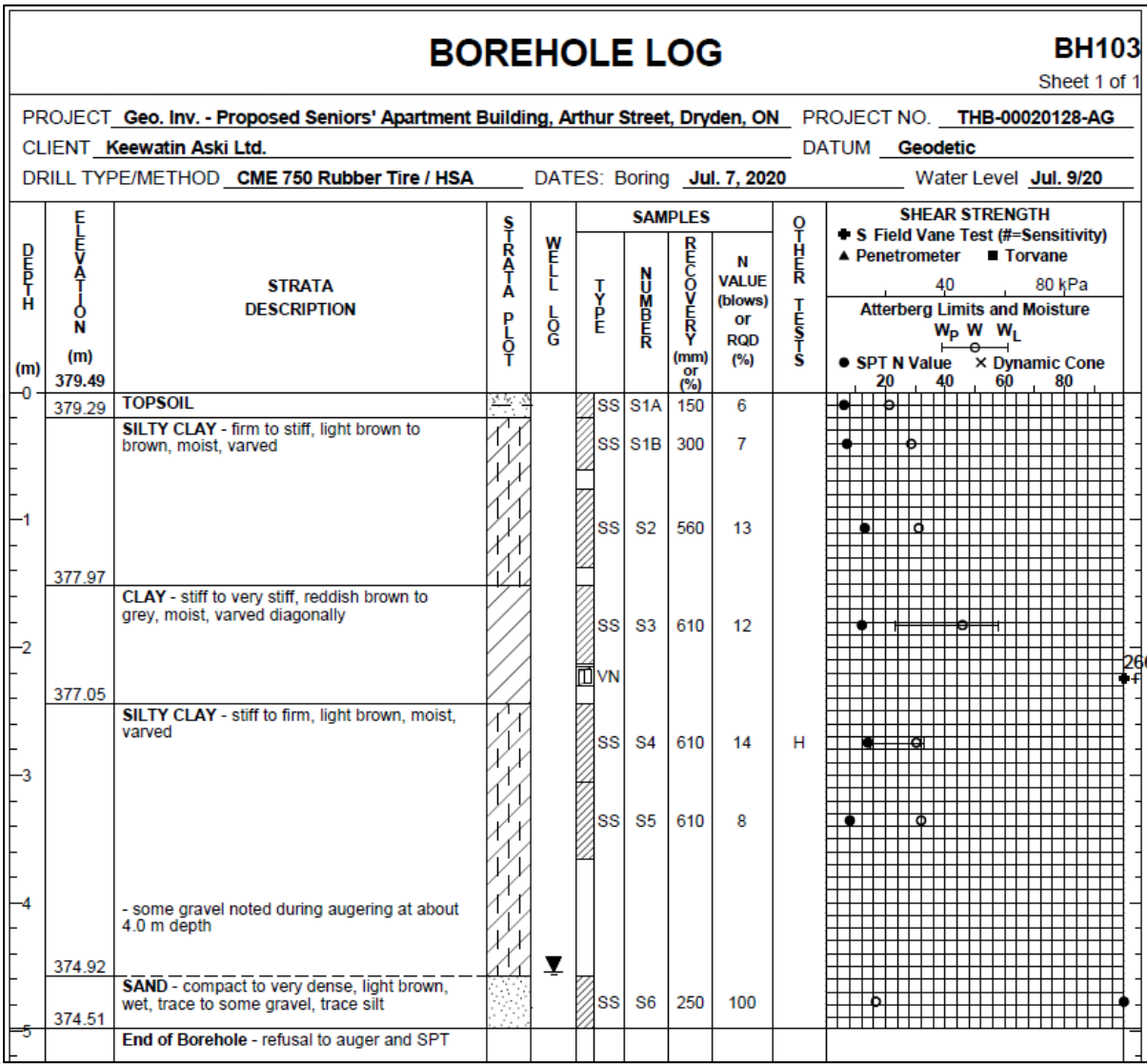
- The amount of borehole needed for the for each of the energy models changes significantly as efficiency measures or other loads are connected to the GHX. Loads change
 - Size and cost of GHX
 - Land are required to build GHX
 - Long-term performance
- Preliminary GHX models indicates quickly which iteration of energy model to recommend to owner

Land area available for construction of GHX



- Configuration & type of GHX is impacted by available land area
- Preliminary review suggests vertical, excavated horizontal or horizontal directionally drilled GHX might be considered

Geotechnical reports



- Geotechnical reports provide detailed information to the depth a horizontally excavated or horizontally bored GHX.
- Thermal properties of the soil for the anticipated burial depth can be estimated from tables in IGSHPA manual or *“Design and Installation of Ground Source Heat Pump Systems”*, S.Kavanaugh, K.Rafferty, ASHRAE 2014



Thermal response test databases

google.com/maps/d/u/0/viewer?ll=42.88831402421786%2C-73.18829464318678&z=9&mid=182ZHa2FkzdYwJjWWNM37L_vJj-9ReLA

Niskayuna High School Bore #1 | **Proposed Union College Graduate Building**

Project	Project
Niskayuna High School Bore #1	Proposed Union College Graduate Building
City Location	City Location
Niskayuna	Schenectady
State	State
NY	NY
Driller	Driller
Aquifer Drilling & Testing, Inc.	Aquifer Drilling & Testing, Inc.

Formation Thermal Conductivity (BTU/ft-F)	Formation Thermal Conductivity (BTU/ft-F)
1.54	1.37
Formation Thermal Diffusivity (ft ² /day)	Formation Thermal Diffusivity (ft ² /day)
1.19	1.01
Undisturbed Formation Temperature	Undisturbed Formation Temperature
52.5	54.8
Date of Test	Date of Test
05/29/2006	06/04/2008
Depth of Test Loop (ft)	Depth of Test Loop (ft)
404	400
U-bend Pipe size (inch)	U-bend Pipe size (inch)
1.25	1.25
Borehole Diameter	Borehole Diameter
6	6
Report	Report
NY-Niskayuna-5-29-06.pdf	NY-Schenectady-6-4-08.pdf
Drill Log	Drill Log
black shale	clay, shale

- In areas with significant numbers of commercial GSHP installations you may find databases with thermal response test results.

Interview drilling & excavation contractors, geologists & hydro-geologists



- Drilling and excavation contractors and geologists or hydro-geologists can provide information about:
 - Stratigraphy – information needed to estimate thermal properties of soil
 - Cost-effective drilling depth for site
 - Drilling or excavation budget costs

Water well databases

mnwellindex.web.health.state.mn.us

MDH Minnesota Department of Health **Minnesota Well Index**

General Information

Unique Well ID:	223290	Well Name:	OTTERTAIL POWER CO.	County:	Otter Tail
Well Elevation (msl in feet):	1182	Drilled Depth (ft):	257	Well Completed (ft):	257
Township:	132	Range:	43	Dir:	W
Subsection:	BABBDA	Use:	monitor well	Well Status:	Active
Driller:	Layne Minnesota Co.	Entry Date:	12/31/1991	Update Date:	11/18/2011

Related Resources:
[Go to MN Well Index Map](#) [Well Log Report](#) [Stratigraphy Report](#)

More Details | **Stratigraphy** | Address | Chemical Data | Construction | Pump Test | Static Water | Comments

Description	From(ft)	To(ft)
FILL & SAND & BOULDERS	0	15
SAND & BOULDERS	15	20
CLAY & SAND STREAKS	20	26
CLAY WITH BOULDERS	26	35
CLAY & SAND STREAKS	35	44
MED. SAND & COARSE GRAVEL	44	50
CLAY WITH MED. FINE SAND STREAKS	50	70
CLAY WITH BOULDERS	70	74
CLAY	74	93
SANDY CLAY WITH BOULDERS	93	130
FINE SILTY SAND CLAY STREAKS	130	198
SANDY CLAY	198	209
SANDY CLAY WITH BOULDERS	209	211
SAND WITH CLAY STREAKS	211	215
COARSE SAND & LOOSE GRAVEL	215	227
CLAY	227	230
CLAY WITH GRAVEL STREAK	230	235
CLAY WITH BOULDERS	235	237
SAND WITH CLAY STREAKS	237	240
CLAY	240	257

- Some jurisdictions have extensive water well databases showing stratigraphy, static water levels, pump test results, etc.
- TC and TD can be estimated by creating a weighted average of the thermal properties of the lithology.

Preliminary GHX modeling with monthly energy loads

NY VA Home - Upgraded Glass, ERV & DHW					
		Geo Cooling		Geo Heating	
		kBtu	kBtu/hr	kBtu	kBtu/hr
Jan		22954	132	1448778	2999
Feb		22853	180	1133406	2890
Mar		61668	1242	906178	2461
Apr		115275	2035	546207	1804
May		363089	2608	263785	1300
Jun		575178	3016	169508	1066
Jul		965178	3493	107005	779
Aug		801781	3530	130796	694
Sep		41799	2793	231229	1078
Oct		10782	1388	486886	1812
Nov		10528	580	772720	2158
Dec		30675	232	1174363	2573
Total		3,300,043	3,530	7,370,860	2,999
		Tons	294	Tons	250
		EFLH	1,028	EFLH	2,458

Total cooling kBtu in Jan

Peak cooling kBtu/hr in Jan

- Monthly cooling loads are extracted from the 8,760 hourly loads
 - Total of the 744 hours in January equals the January kBtu in cooling
 - Peak cooling load in January equals the maximum hourly peak cooling load



Preliminary modeling with monthly energy loads

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Jan	22954	132	1448778	2999
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May	368089	2608	263785	1300
Jun	575158	3016	169508	1066
Jul	965289	3493	97005	779
Aug	802771	3530	80796	694
Sep	463999	2793	231229	1078
Oct	150782	1388	486886	1812
Nov	50528	58	772720	2158
Dec	30675	7	1174363	2573
	3,630,000	2,999	7,370,860	2,999
			Tons	250
			EFLH	2,458

- Monthly heating loads are extracted from the 8,760 hourly loads
 - Total of the 744 hours in January equals the January kBtu in heating
 - Peak cooling load in January equals the maximum hourly peak heating load

Importing monthly loads into GHX design software

The screenshot shows a software window titled 'Average Block Loads' with a toolbar and a main data table. The table is divided into 'Cooling' and 'Heating' sections, each with 'Total' and 'Peak' columns. The 'Total' column is in kBTu and the 'Peak' column is in kBTu/hr. The 'Hours at Peak' is also indicated for both sections. At the bottom, there are input fields for 'Flow Rate' (3.0 gpm/ton) and 'Unit Inlet (°F)' (90.0 for cooling, 40.0 for heating).

	Cooling		Heating	
	Total (kBTu)	Peak (kBTu/hr)	Total (kBTu)	Peak (kBTu/hr)
January	10396	55	978335	2029
February	10580	96	763599	1953
March	33076	686	599135	1717
April	66152	1248	349658	1177
May	210506	1629	148459	933
June	335414	1807	80116	766
July	583673	2096	31258	564
August	476451	2136	49574	505
September	269795	1736	127922	763
October	83160	789	314120	1197
November	26430	312	506574	1479
December	14496	132	777820	1787
Total:	2120129	3.0	4726570	3.0

Flow Rate: 3.0 gpm/ton
Unit Inlet (°F): 90.0 (Cooling), 40.0 (Heating)

- Monthly energy loads are the minimum required to calculate the size and performance of a GHX
- Some GHX design software can import hourly energy loads and calculate the size and performance of a GHX with greater granularity

Heat pump selection has an impact on loads to GHX

The screenshot shows the 'Average Block Loads' software interface. The window title is 'Average Block Loads' and the file name is 'Untitled.zon'. The interface includes a 'Reference Label' field, a 'Design Day Loads' section, and a 'Heat Pump Specifications' section.

Design Day Loads

Time of Day	Heat Gains (kBtu/Hr)	Heat Losses (kBtu/Hr)
8 a.m. - Noon	341.3	2029.0
Noon - 4 p.m.	2136.0	1172.2
4 p.m. - 8 p.m.	341.3	1172.2
8 p.m. - 8 a.m.	341.3	1172.2

Annual Equivalent Full-Load Hours: 993 (Heat Gains), 2330 (Heat Losses)

Heat Pump Specifications at Design Temperature and Flow Rate

Flow Rate: 3.0 gpm/ton
Unit Inlet (°F): 90.0 (Heat Gains), 40.0 (Heat Losses)

- Equipment selection determines compressor energy to / from GHX
- Electric motors in heat pump compressors are cooled by refrigerant flowing through the compressor
- Compressor energy is rejected to the GHX in addition to heat removed from the building
- Compressor energy contributes heat to the building when heating...reducing amount of heat extracted from GHX

More efficient heat pumps have less impact on the GHX

- More efficient heat pumps:
 - Add less heat to building when heating
 - Reject less heat to GHX when cooling
- Changing heat pump efficiency can have an impact on the energy balance and affect the size, cost and performance of a GHX

The screenshot shows a software interface with two main sections. The top section, titled 'Average Block Loads', includes a 'Reference Label' field and a 'Design Day Loads' table. The table shows heat gains and losses for different times of day. The bottom section, titled 'Heat Pump Specifications at Design Temperature and Flow Rate', shows specifications for a pump named 'HE038'.

Design Day Loads			
Time of Day	Heat Gains (kBtu/Hr)	Heat Losses (kBtu/Hr)	
8 a.m. - Noon	341.3	2029.0	
Noon - 4 p.m.	2136.0	1172.2	
4 p.m. - 8 p.m.	341.3	1172.2	
8 p.m. - 8 a.m.	341.3	1172.2	
Annual Equivalent Full-Load Hours:		993	2330

Heat Pump Specifications at Design Temperature and Flow Rate			
Pump Name		HE038	
		Cooling	Heating
Capacity (kBtu/Hr)		2735.2	2029.0
Power (kW)		148.11	142.67
EER/COP		18.5	4.2
Flow Rate (gpm)		534.0	507.3
Partial Load Factor		0.78	1.00

Flow Rate: 3.0 gpm/ton Unit Inlet (°F): 90.0 40.0

Default parameters built into GHX software

- Mechanical system design can have an impact on heat pump efficiency:
 - The default settings for water to water heat pumps shows heat pump efficiency for typical operation with air handling units selected with 45°F chilled water in cooling and 110°F water in heating
 - COP_h = 3.6
 - EER = 13.7

The screenshot displays the 'Average Block Loads' window in the GHX software. It is divided into two main sections: 'Design Day Loads' and 'Heat Pump Specifications at Design Temperature and Flow Rate'.

Design Day Loads:

- Reference Label: [Empty]
- Design Day Loads: 7.0 Days / Week
- Hourly Data: [Unchecked]
- Transfer: [Button]
- Calculate Hours: [Button]
- Monthly Loads: [Button]
- Annual Equivalent Full-Load Hours: 993 (Cooling), 2330 (Heating)

Time of Day	Heat Gains (kBtu/Hr)	Heat Losses (kBtu/Hr)
8 a.m. - Noon	341.3	2029.0
Noon - 4 p.m.	2136.0	1172.2
4 p.m. - 8 p.m.	341.3	1172.2
8 p.m. - 8 a.m.	341.3	1172.2

Heat Pump Specifications at Design Temperature and Flow Rate:

- Custom Pump: [Unchecked]
- Pump Name: TMW 360
- Select: [Button]
- Details: [Button]
- Clear: [Button]

	Cooling	Heating
Capacity (kBtu/Hr)	2136.0	2177.3
Power (kW)	155.42	176.65
EER/COP	13.7	3.6
Flow Rate (gpm)	534.0	507.3
Partial Load Factor	1.00	0.93

Flow Rate: 3.0 gpm/ton
Unit Inlet (°F): 90.0 (Cooling), 40.0 (Heating)

Adjusting heat pump operating parameters to match design

- Selecting heat pump output temperatures to match requirements for a radiant floor heating and cooling or chilled beams changes heat pump efficiency

The screenshot displays a software interface for configuring heat pump parameters. The main window is titled 'Average Block Loads' and contains several sections:

- Design Day Loads:** A table showing heat gains and losses for different times of day. The 'Design Day Loads' section is set to 7.0 Days / Week. The table below shows the following data:

Time of Day	Heat Gains (kBtu/Hr)	Heat Losses (kBtu/Hr)
8 a.m. - Noon	341.3	2029.0
Noon - 4 p.m.	2136.0	1172.2
4 p.m. - 8 p.m.	341.3	1172.2
8 p.m. - 8 a.m.	341.3	1172.2

Annual Equivalent Full-Load Hours: 993 (Heat Gains), 2330 (Heat Losses)

- Heat Pump Specifications at Design Temperature and Flow Rate:** This section includes fields for Pump Manufacturer (ClimateMaster), Pump Series (TMW (water to water)), and Pump Type (Water to Water). A red box highlights the 'Entering Water Temperatures and Flow Rate - Load' section, which shows:

EWT:	Cooling:	Heating:
	55.0 °F	100.0 °F

At the bottom, the 'Flow Rate' is set to 3.0 gpm/ton, and the 'Unit Inlet (°F)' is set to 90.0 (Cooling) and 40.0 (Heating).

Adjusting heat pump parameters for more efficient performance

- Adjusting the default temperature parameters a water to water heat pump is designed to operate at changes system efficiency
- This will have an impact on the size, cost and long-term performance of the system

Reference Label:

Design Day Loads

7.0 Days / Week

Hourly Data

Time of Day	Heat Gains (kBtu/Hr)	Heat Losses (kBtu/Hr)
8 a.m. - Noon	341.3	2029.0
Noon - 4 p.m.	2136.0	1172.2
4 p.m. - 8 p.m.	341.3	1172.2
8 p.m. - 8 a.m.	341.3	1172.2

Annual Equivalent Full-Load Hours: 993 2330

Heat Pump Specifications at Design Temperature and Flow Rate

Pump Manufacturer: ClimateMaster

Pump Series: TMW (water to water)

Pump Type: Water to Water

Entering Water Temperatures and Flow Rate - Load

EWT: Cooling: 70.0 °F Heating: 86.0 °F

Flow Rate: 3.0 gpm/ton Unit Inlet (°F): 90.0 40.0

Telling the software about the system

- Reducing hot water supply temperature to the building from 110°F to 90°F increases COP from 3.6 to 4.4
- Increasing chilled water supply temperature to the building from 45°F to 65°F increases EER from 13.7 to 16.1

The screenshot displays a software interface with multiple overlapping windows titled "Average Block Loads". The primary window, titled "Untitled.zon", shows the "Design Day Loads" section. It includes a table for "Design Day Loads" with columns for "Time of Day", "Heat Gains (kBtu/Hr)", and "Heat Losses (kBtu/Hr)". Below this table, it lists "Annual Equivalent Full-Load Hours" as 993 for gains and 2330 for losses. The "Heat Pump Specifications at Design Temperature and Flow Rate" section is also visible, showing a "TMW 360" pump with a "Cooling" EER/COP of 16.1 and a "Heating" COP of 4.4. The "Unit Inlet (°F)" is set to 90.0, and the "Flow Rate" is 3.0 gpm/ton.

Time of Day	Heat Gains (kBtu/Hr)	Heat Losses (kBtu/Hr)
8 a.m. - Noon	341.3	2029.0
Noon - 4 p.m.	2136.0	1172.2
4 p.m. - 8 p.m.	341.3	1172.2
8 p.m. - 8 a.m.	341.3	1172.2
Annual Equivalent Full-Load Hours:		993 / 2330

	Cooling	Heating
Capacity (kBtu/Hr)	2376.2	2029.0
Power (kW)	147.30	135.79
EER/COP	16.1	4.4
Flow Rate (gpm)	534.0	507.3
Partial Load Factor	0.90	1.00



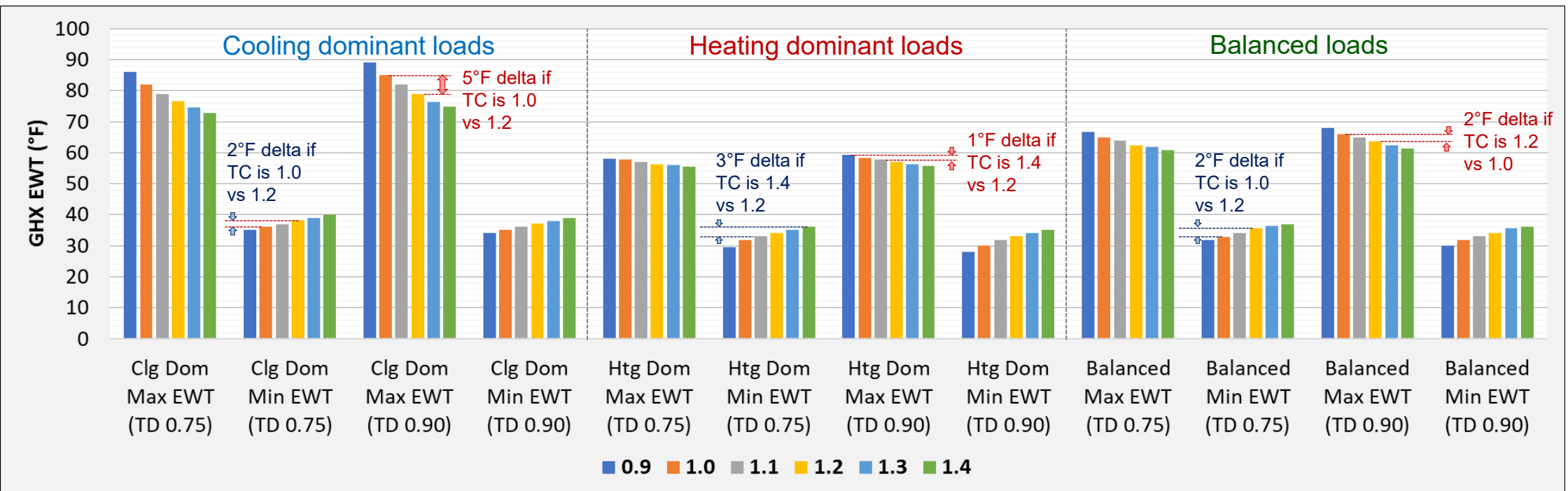
Estimating thermal properties of from a borehole log

- Creating a weighted average of the stratigraphy of a borehole log provides preliminary information needed to model GHX

Depth		Layer	Lithology	Layer Conductivity			Layer Diffusivity			Weighted TC			Weighted TD		
Start	End			Low	Avg	High	Low	Avg	High	Low	Avg	High	Low	Avg	High
0	15	15	Sand 80 lb 10%	0.60	0.85	1.10	0.40	0.47	0.53	0.16	0.23	0.30	0.11	0.13	0.14
15	20	5	Sandy clay 10%	0.80	1.05	1.30	0.60	0.75	0.90	0.07	0.10	0.12	0.05	0.07	0.08
20	26	6	Clay 120 lb 15%	0.80	0.95	1.10	0.46	0.55	0.63	0.09	0.10	0.12	0.05	0.06	0.07
26	35	9	Clay 120 lb 15%	0.80	0.95	1.10	0.46	0.55	0.63	0.13	0.16	0.18	0.08	0.09	0.10
35	44	9	Sand 120 lb 15%	1.60	1.90	2.20	0.91	1.06	1.20	0.26	0.31	0.36	0.15	0.17	0.20
44	50	6	Sand 120 lb 15%	1.60	1.90	2.20	0.91	1.06	1.20	0.17	0.21	0.24	0.10	0.12	0.13
50	55	5	Clay 120 lb 15%	0.80	0.95	1.10	0.46	0.55	0.63	0.07	0.09	0.10	0.04	0.05	0.06
55		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Depth	55	Average Estimated Thermal Conductivity & Diffusivity of Borehole							0.96	1.19	1.42	0.58	0.68	0.78	

Thermal conductivity and diffusivity estimates for vertical GHX

- Test borehole & TC test cost from \$15,000 to \$40,000
- Information may be available to estimate TC
- If estimated TC & TD is within 15% of actual properties the impact on operating temperatures can be expected to be within 1° to 5°F



Fluid | Soil | Bore | Pattern | Extra kW | Information

Disturbed Ground Temperature

Ground Temperature: °F

Thermal Properties

View Layer Calculator

Thermal Conductivity: Btu/(h*ft*°F)

Thermal Diffusivity: ft^2/day

Modeling Time Period

Prediction Time: years

Fluid | Soil | Bore | Pattern | Extra kW | Information

Calculated Borehole Equivalent Thermal Resistance

Borehole Thermal Resistance: h*ft*°F/Btu

Pipe Parameters

U-Tube Configuration

Single

Double

Coaxial

Borehole Diameter

Borehole Diameter: in

Backfill (Grout) Information

Thermal Conductivity: Btu/(h*ft*°F)

Pipe Resistance: h*ft*°F/Btu

Pipe Size: in

Outer Diameter: in

Inner Diameter: in

Pipe Type:

Flow Type:

Radial Pipe Placement

Close Together

Average

Along Outer Wall

Fluid | Soil | Bore | Pattern | Extra kW | Information

Grid Arrangement

Borehole Number:

Rows Across:

Rows Down:

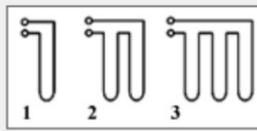
Borehole Separation: ft

Use External File

Filename: No File

Bores per Parallel Circuit

Bores Per Circuit



Length Mode

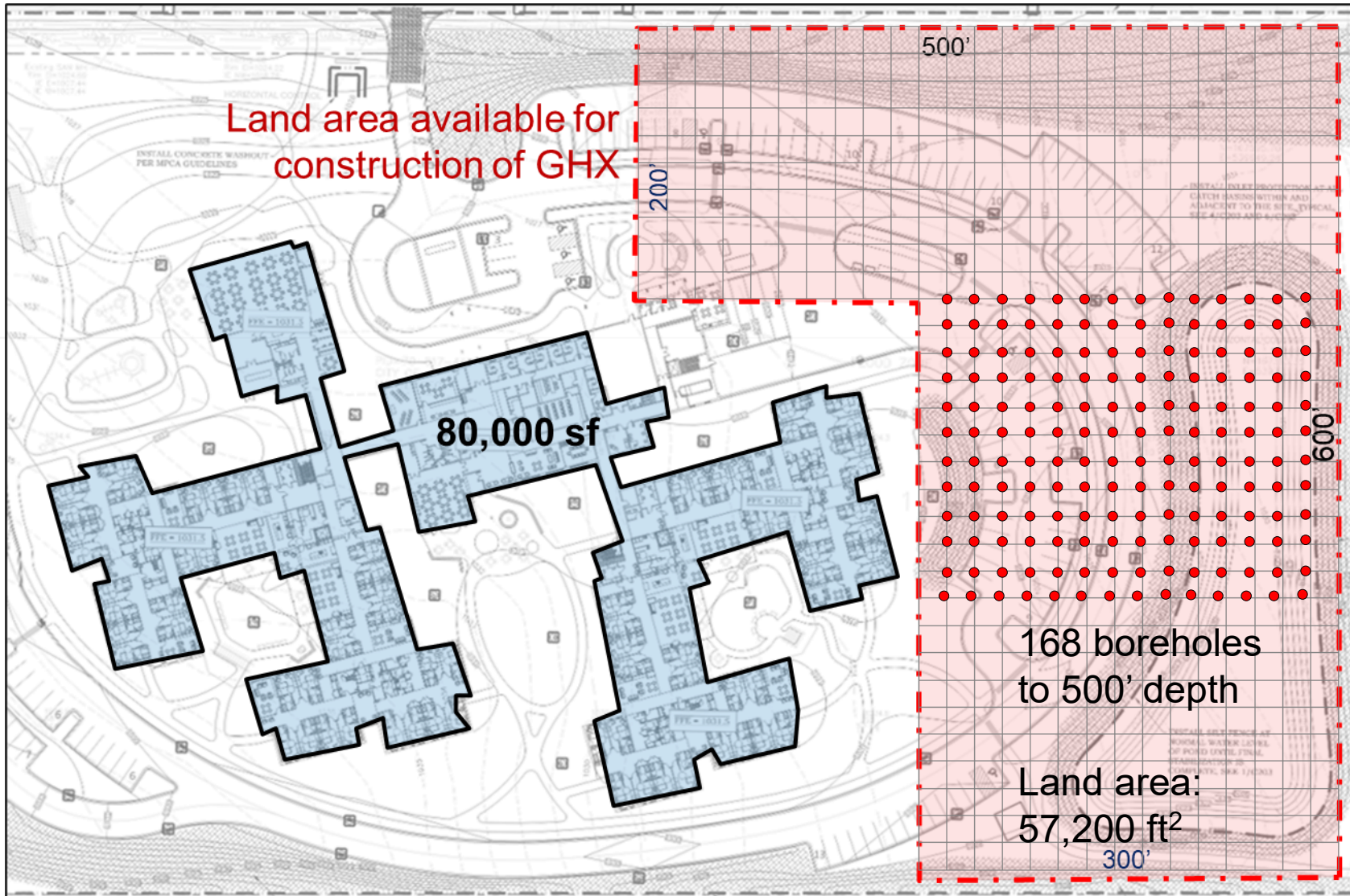
On/Off Borehole Length ft

Fluid | Soil | Bore | Pattern | Extra kW | Information

	COOLING	HEATING
Total Bore Length (ft):	84000.0	84000.0
Borehole Number:	168	168
Borehole Length (ft):	500.0	500.0
Ground Temperature Change (°F):	N/A	N/A
Peak Unit Inlet (°F):	67.0	31.4
Peak Unit Outlet (°F):	74.4	27.1
Total Unit Capacity (kBtu/Hr):	3530.0	2923.0
Peak Load (kBtu/Hr):	3530.0	2923.0
Peak Demand (kW):	106.3	201.7
Heat Pump EER/COP:	33.1	4.2
Seasonal Heat Pump EER/COP:	35.5	4.3
Avg. Annual Power (kWh):	1.02E+5	4.53E+5
System Flow Rate (gpm):	882.5	730.8
Optional Hybrid System: Off	<input type="checkbox"/> Cooling	<input type="checkbox"/> Heating

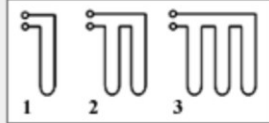


Vertical GHX for standard building or building with upgraded glass



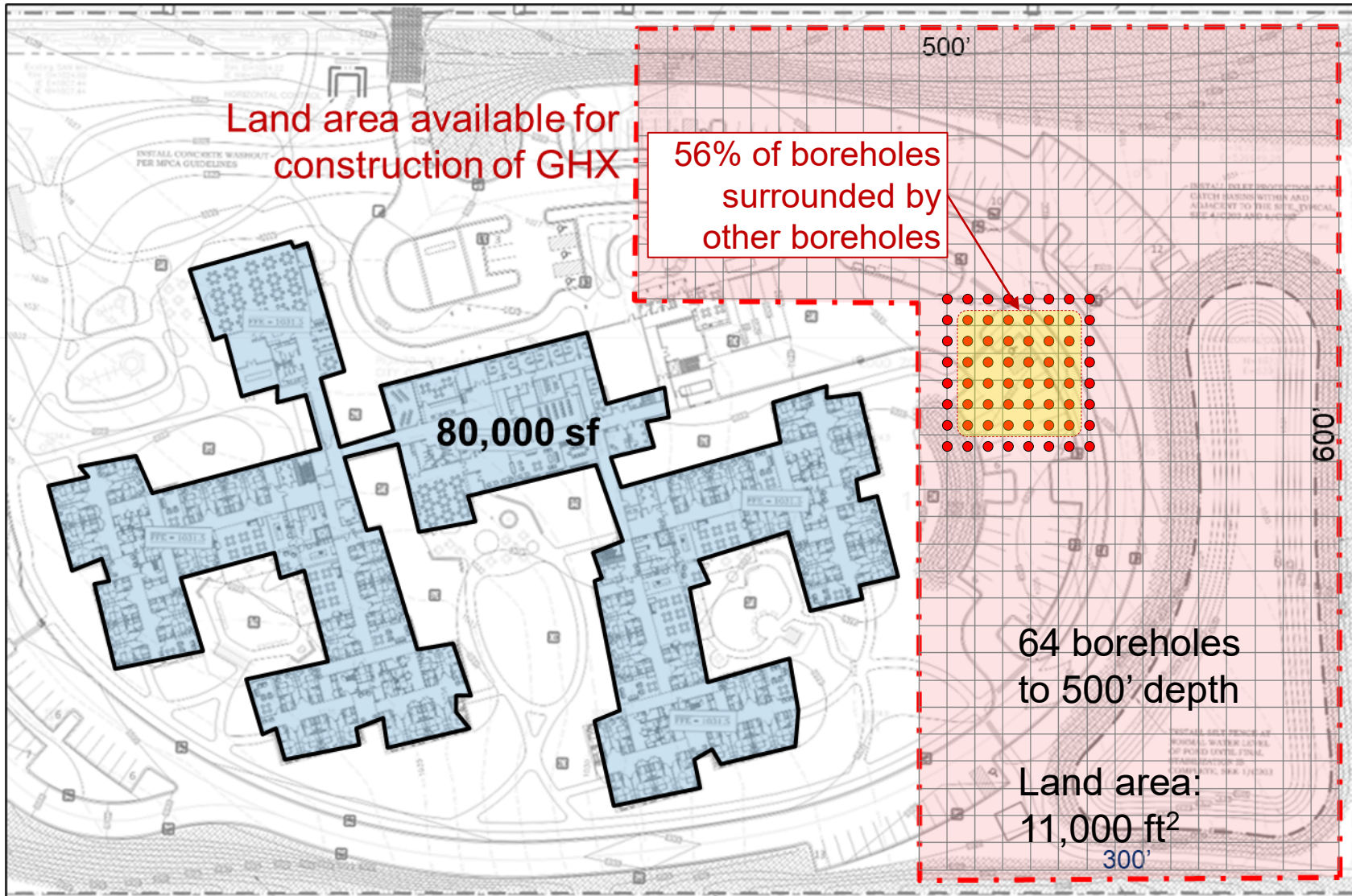
- Configuration & type of GHX is impacted by available land area
- Preliminary review suggests vertical, excavated horizontal or horizontal directionally drilled GHX might be considered

Modeling for vertical borehole GHX

<p>Undisturbed Ground Temperature</p> <p>Ground Temperature: <input type="text" value="50.0"/> °F</p>	<p>Calculated Borehole Equivalent Thermal Resistance</p> <p>Borehole Thermal Resistance: <input type="text" value="0.383"/> h*ft**°F/Btu</p>	<p>Grid Arrangement</p> <p>Borehole Number: <input type="text" value="64"/></p> <p>Rows Across: <input type="text" value="8"/></p> <p>Rows Down: <input type="text" value="8"/></p> <p>Borehole Separation: <input type="text" value="15"/> ft</p>	<table border="1"> <thead> <tr> <th></th> <th>COOLING</th> <th>HEATING</th> </tr> </thead> <tbody> <tr> <td>Total Bore Length (ft):</td> <td>32000.0</td> <td>32000.0</td> </tr> <tr> <td>Borehole Number:</td> <td>64</td> <td>64</td> </tr> <tr> <td>Borehole Length (ft):</td> <td>500.0</td> <td>500.0</td> </tr> <tr> <td>Ground Temperature Change (°F):</td> <td>N/A</td> <td>N/A</td> </tr> <tr> <td>Peak Unit Inlet (°F):</td> <td>65.9</td> <td>32.6</td> </tr> <tr> <td>Peak Unit Outlet (°F):</td> <td>73.4</td> <td>28.8</td> </tr> <tr> <td>Total Unit Capacity (kBtu/Hr):</td> <td>1398.0</td> <td>985.0</td> </tr> <tr> <td>Peak Load (kBtu/Hr):</td> <td>1398.0</td> <td>985.0</td> </tr> <tr> <td>Peak Demand (kW):</td> <td>41.8</td> <td>68.9</td> </tr> <tr> <td>Heat Pump EER/COP:</td> <td>33.3</td> <td>4.2</td> </tr> <tr> <td>Seasonal Heat Pump EER/COP:</td> <td>36.2</td> <td>4.3</td> </tr> <tr> <td>Avg. Annual Power (kWh):</td> <td>4.17E+4</td> <td>1.80E+5</td> </tr> <tr> <td>System Flow Rate (gpm):</td> <td>349.5</td> <td>246.3</td> </tr> <tr> <td>Optional Hybrid System: Off</td> <td></td> <td></td> </tr> </tbody> </table>		COOLING	HEATING	Total Bore Length (ft):	32000.0	32000.0	Borehole Number:	64	64	Borehole Length (ft):	500.0	500.0	Ground Temperature Change (°F):	N/A	N/A	Peak Unit Inlet (°F):	65.9	32.6	Peak Unit Outlet (°F):	73.4	28.8	Total Unit Capacity (kBtu/Hr):	1398.0	985.0	Peak Load (kBtu/Hr):	1398.0	985.0	Peak Demand (kW):	41.8	68.9	Heat Pump EER/COP:	33.3	4.2	Seasonal Heat Pump EER/COP:	36.2	4.3	Avg. Annual Power (kWh):	4.17E+4	1.80E+5	System Flow Rate (gpm):	349.5	246.3	Optional Hybrid System: Off		
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<p>Soil Thermal Properties</p> <p>View Layer Calculator</p> <p>Thermal Conductivity: <input type="text" value="1.40"/> Btu/(h*ft**°F)</p> <p>Thermal Diffusivity: <input type="text" value="0.90"/> ft^2/day</p> <p><input type="button" value="Diffusivity Calculator"/> <input type="button" value="Check Soil Tables"/></p>	<p>Pipe Parameters</p> <p>U-Tube Configuration</p> <p><input checked="" type="radio"/> Single</p> <p><input type="radio"/> Double</p> <p><input type="radio"/> Coaxial</p> <p>Borehole Diameter</p> <p>Borehole Diameter: <input type="text" value="5.00"/> in</p> <p>Backfill (Grout) Information</p> <p>Thermal Conductivity: <input type="text" value="0.40"/> Btu/(h*ft**°F)</p> <p><input type="button" value="Check Pipe Tables"/></p>	<p>External File</p> <p>Select Clear Create</p> <p>Filename: No File <input type="button" value="Grid Builder"/></p>																																														
<p>Modeling Time Period</p> <p>Prediction Time: <input type="text" value="10.0"/> years</p>	<p>Pipe Resistance: <input type="text" value="0.104"/> h*ft**°F/Btu</p> <p>Radial Pipe Placement</p> <p><input type="radio"/> Close Together</p> <p><input checked="" type="radio"/> Average</p> <p><input type="radio"/> Along Outer Wall</p> <p>Pipe Size: <input type="text" value="1 1/4 in. (32 mm)"/></p> <p>Outer Diameter: <input type="text" value="1.660"/> in</p> <p>Inner Diameter: <input type="text" value="1.358"/> in</p> <p>Pipe Type: <input type="text" value="SDR11"/></p> <p>Flow Type: <input type="text" value="Turbulent"/></p>	<p>Bores per Parallel Circuit</p> <p>Bores Per Circuit: <input type="text" value="1"/></p> 																																														



Vertical GHX for building with upgraded glass, ERV & DHW



- Configuration & type of GHX is impacted by available land area
- Preliminary review suggests vertical, excavated horizontal or horizontal directionally drilled GHX might be considered

Modeling for vertical borehole GHX

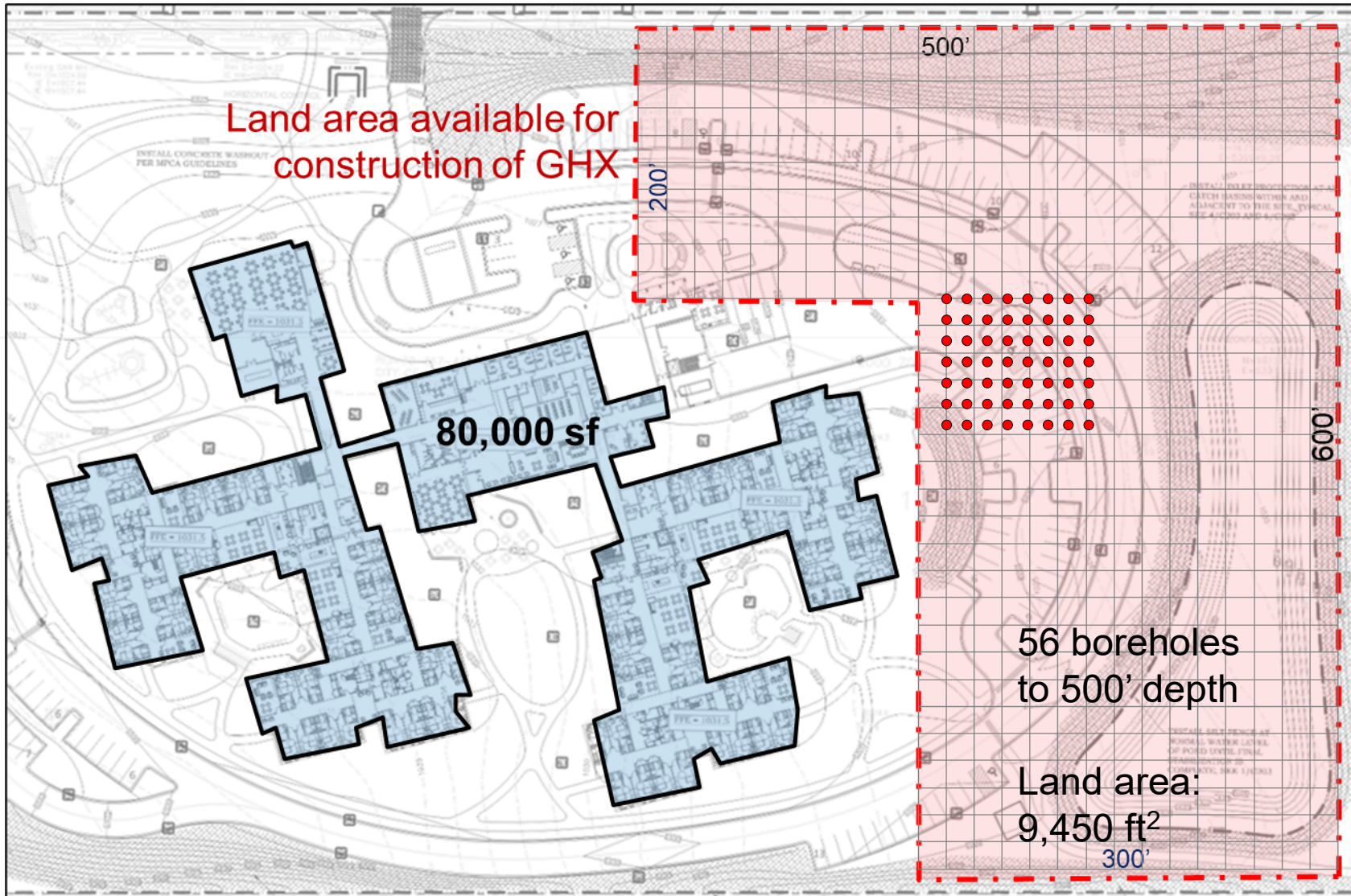
The screenshot displays a software interface for modeling a vertical borehole Ground Heat Exchanger (GHX). The interface is divided into several sections:

- Ground Temperature:** 50.0 °F
- Soil Thermal Properties:** Thermal Conductivity: 1.40 Btu/(h*ft*°F), Thermal Diffusivity: 0.90 ft^2/day
- Calculated Borehole Equivalent Thermal Resistance:** Borehole Thermal Resistance: 0.197 h*ft*°F/Btu
- Pipe Parameters:**
 - U-Tube Configuration: Single (selected)
 - Borehole Diameter: 5.00 in
 - Backfill (Grout) Information: Thermal Conductivity: 1.20 Btu/(h*ft*°F)
- Grid Arrangement:**
 - Borehole Number: 56
 - Rows Across: 7
 - Rows Down: 8
 - Borehole Separation: 15 ft
- Results Table:**

	COOLING	HEATING
Total Bore Length (ft):	28000.0	28000.0
Borehole Number:	56	56
Borehole Length (ft):	500.0	500.0
Ground Temperature Change (°F):	N/A	N/A
Peak Unit Inlet (°F):	65.1	33.0
Peak Unit Outlet (°F):	72.6	29.2
Total Unit Capacity (kBtu/Hr):	1398.0	985.0
Peak Load (kBtu/Hr):	1398.0	985.0
Peak Demand (kW):	41.2	68.5
Heat Pump EER/COP:	33.8	4.2
Seasonal Heat Pump EER/COP:	36.8	4.3
Avg. Annual Power (kWh):	4.10E+4	1.80E+5
System Flow Rate (gpm):	349.5	246.3



Vertical GHX for building with upgraded glass, ERV & DHW



- Configuration & type of GHX is impacted by available land area
- Preliminary review suggests vertical, excavated horizontal or horizontal directionally drilled GHX might be considered

Modeling for vertical borehole GHX

disturbed Ground Temperature
Ground Temperature: 50.0 °F

Soil Thermal Properties
Thermal Conductivity: 1.40 Btu/(h*ft*°F)
Thermal Diffusivity: 0.90 ft^2/day

Modeling Time Period
Prediction Time: 10.0 years

Calculated Borehole Equivalent Thermal Resistance
Borehole Thermal Resistance: 0.197 h*ft*°F/Btu

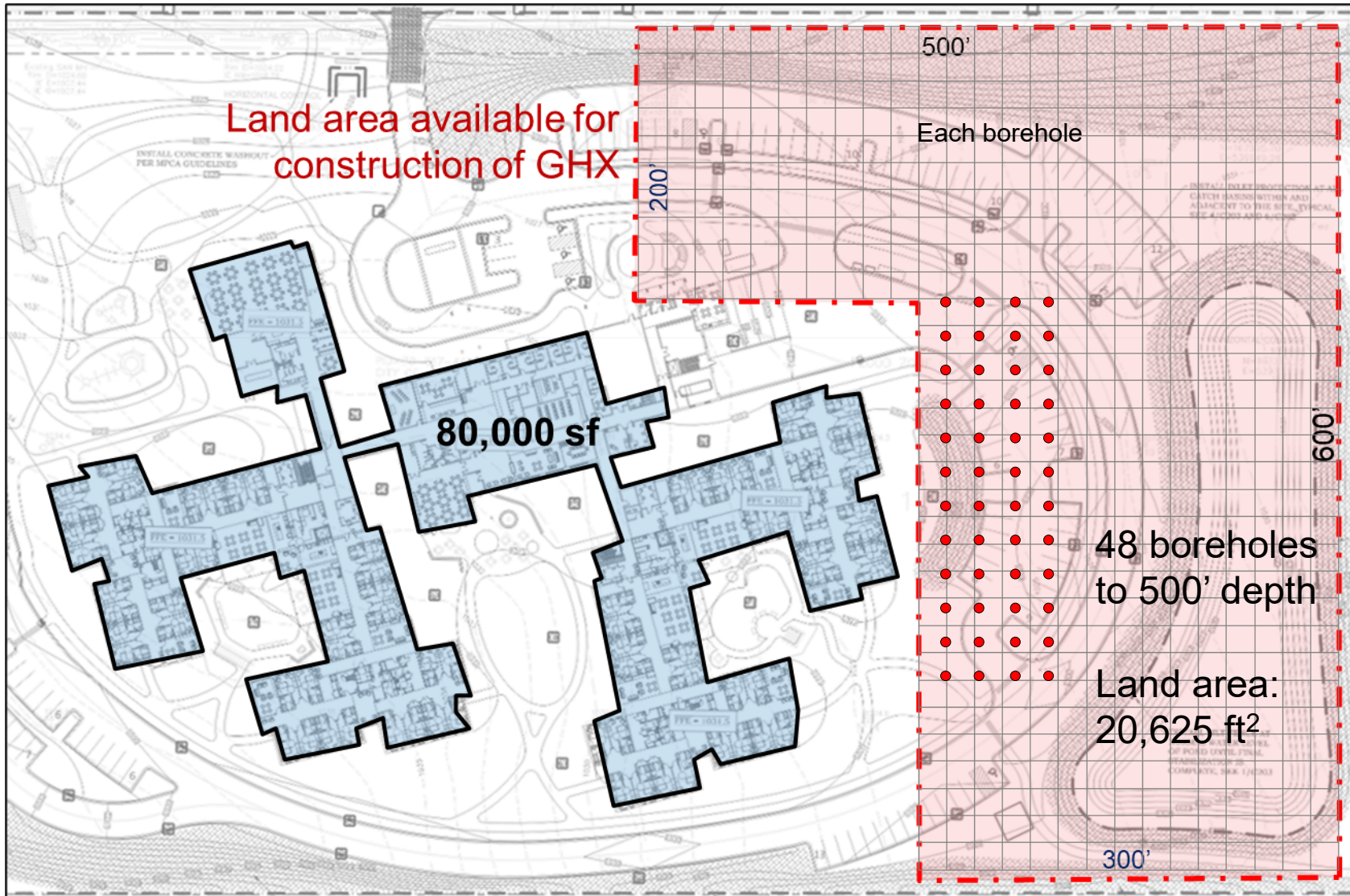
Pipe Parameters
U-Tube Configuration: Single, Double, Coaxial
Borehole Diameter: 5.00 in
Backfill (Grout) Information: Thermal Conductivity: 1.20 Btu/(h*ft*°F)

Grid Arrangement
Borehole Number: 48
Rows Across: 4
Rows Down: 12
Borehole Separation: 25 ft

	COOLING	HEATING
Total Bore Length (ft):	24000.0	24000.0
Borehole Number:	48	48
Borehole Length (ft):	500.0	500.0
Ground Temperature Change (°F):	N/A	N/A
Peak Unit Inlet (°F):	68.2	32.9
Peak Unit Outlet (°F):	75.8	29.1
Total Unit Capacity (kBtu/Hr):	1398.0	985.0
Peak Load (kBtu/Hr):	1398.0	985.0
Peak Demand (kW):	43.6	68.5
Heat Pump EER/COP:	31.9	4.2
Seasonal Heat Pump EER/COP:	35.5	4.4
Avg. Annual Power (kWh):	4.26E+4	1.77E+5
System Flow Rate (gpm):	349.5	246.3



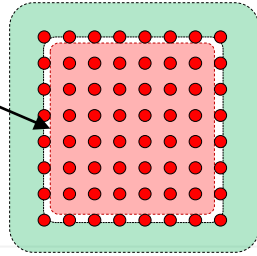
Vertical GHX for building with upgraded glass, ERV & DHW



- Configuration & type of GHX is impacted by available land area
- Preliminary review suggests vertical, excavated horizontal or horizontally drilled GHX might be considered

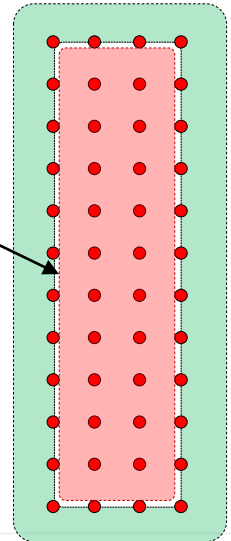
7 x 8 grid - 15' spacing

56% of boreholes surrounded by other boreholes

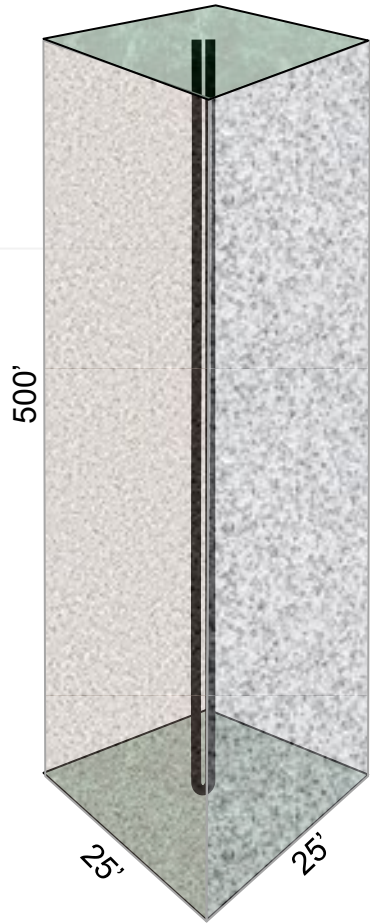


4 x 12 grid - 20' spacing

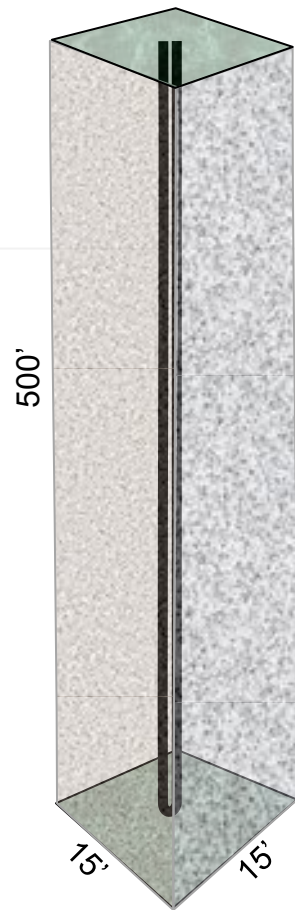
42% of boreholes surrounded by other boreholes



312,500 ft³

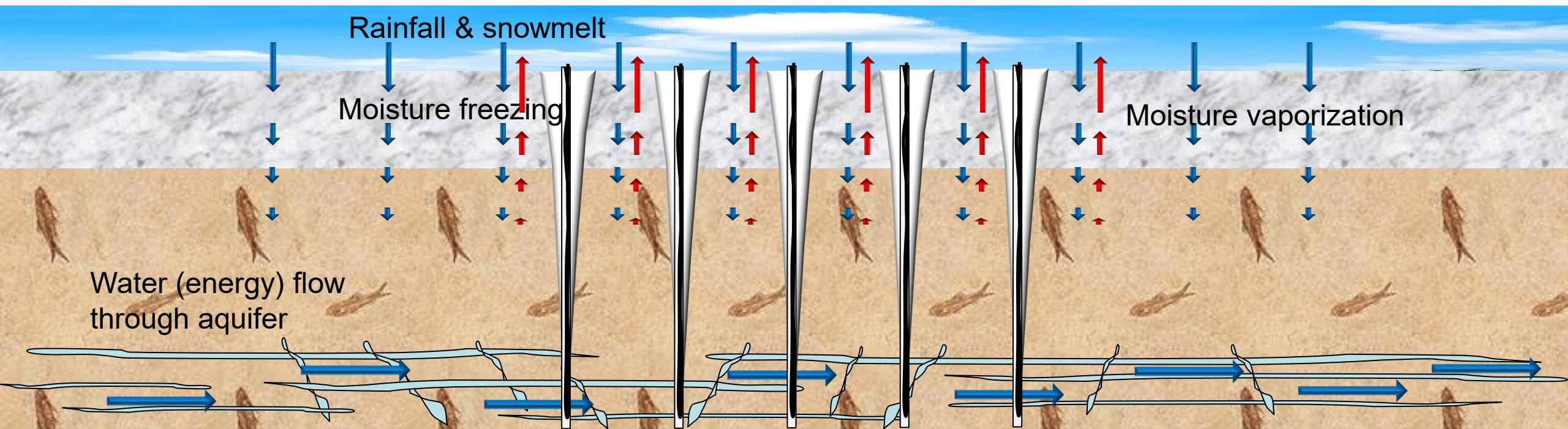


112,500 ft³



GHX design software limitations...doesn't consider

- Groundwater flow across boreholes
- Rainfall infiltration or snowmelt in spring
- Vaporization or freezing of moisture in the ground



Horizontal excavation for slinky GHX



Modeling horizontal slinky GHX

Undisturbed Ground Temperature

Ground Temperature: °F

Thermal Properties

Thermal Conductivity: Btu/(h*ft*°F)

Thermal Diffusivity: ft^2/day

Ground Temperature Corrections at Given Depth

Regional Air Temperature Swing: °F

Winter Summer

Coldest/Warmest Day in Year (1-365):

Parameters

Pipe Resistance: h*ft*°F/Btu

Pipe Size:

Outer Diameter: in

Inner Diameter: in

Pipe Type:

Flow Type:

Area Mode

On/Off Total Area: 72403.2 ft^2






Width: ft x Length: ft

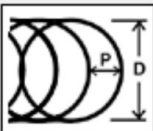
Trench Layout

Number: Depth: ft

Separation: ft Width: in

Pipe Configuration in Trench



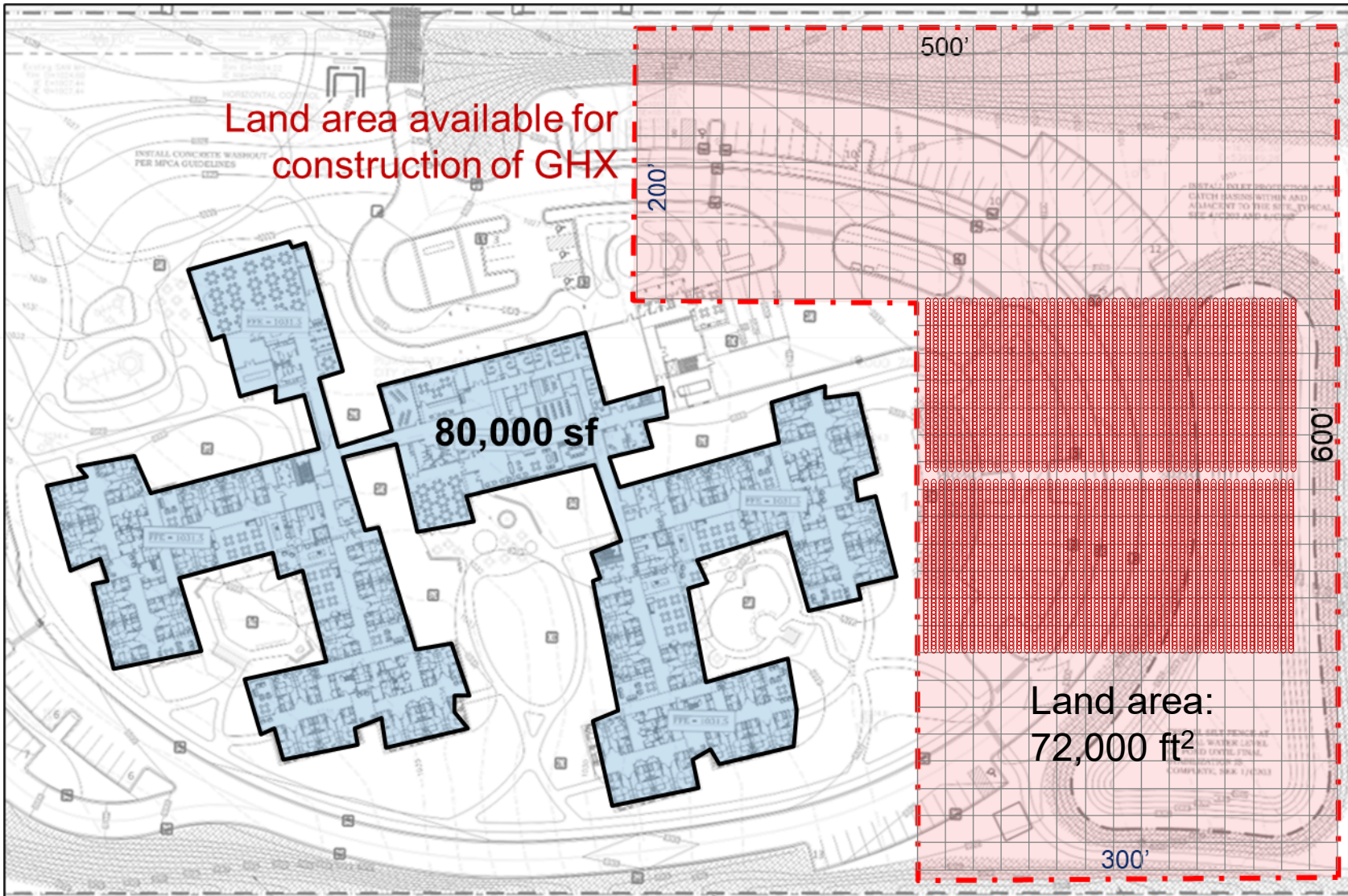
Loop Pitch [P]: in

Loop Diameter [D]: in

	COOLING	HEATING
Total Trench Length (ft):	11379.5	12069.3
Trench Number:	96	96
Single Trench Length (ft):	118.5	125.7
Total Pipe Length (ft):	87093.1	92373.3
Single Trench Pipe Length (ft):	907.2	962.2
Unit Inlet (°F):	80.0	32.0
Unit Outlet (°F):	89.1	26.2
Total Unit Capacity (kBtu/Hr):	1590.5	985.0
Peak Load (kBtu/Hr):	1398.0	985.0
Peak Demand (kW):	62.5	77.5
Heat Pump EER/COP:	22.4	3.7
System EER/COP:	22.4	3.7
System Flow Rate (gpm):	349.5	246.3
Optional Hybrid System: Off	Cooling	Heating



Horizontal slinky GHX for building with upgraded glass, ERV & DHW




- Configuration & type of GHX is impacted by available land area
- Preliminary review suggests vertical, excavated horizontal or horizontal directionally drilled GHX might be considered

Thermal properties for horizontal directionally drilled GHX

Depth		Layer	Lithology	Layer Conductivity			Layer Diffusivity			Weighted TC			Weighted TD		
Start	End			Low	Avg	High	Low	Avg	High	Low	Avg	High	Low	Avg	High
0	4	4	Silty clay 15%	0.70	0.80	0.90	0.55	0.75	0.95	0.08	0.09	0.10	0.06	0.09	0.11
4	7	3	Clay 100 lb 10%	0.50	0.55	0.60	0.40	0.44	0.48	0.04	0.05	0.05	0.03	0.04	0.04
7	15	8	Silty clay 15%	0.70	0.80	0.90	0.55	0.75	0.95	0.16	0.18	0.21	0.13	0.17	0.22
15	17	2	Sand 120 lb 15%	1.60	1.90	2.20	0.91	1.06	1.20	0.09	0.11	0.13	0.05	0.06	0.07
17	26	9	Sandy clay 15%	0.90	1.15	1.40	0.65	0.80	0.95	0.23	0.30	0.36	0.17	0.21	0.24
26	35	9	Sandy clay 15%	0.90	1.15	1.40	0.65	0.80	0.95	0.23	0.30	0.36	0.17	0.21	0.24
35		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Depth	35	Average Estimated Thermal Conductivity & Diffusivity of Borehole							0.84	1.02	1.21	0.61	0.77	0.92	



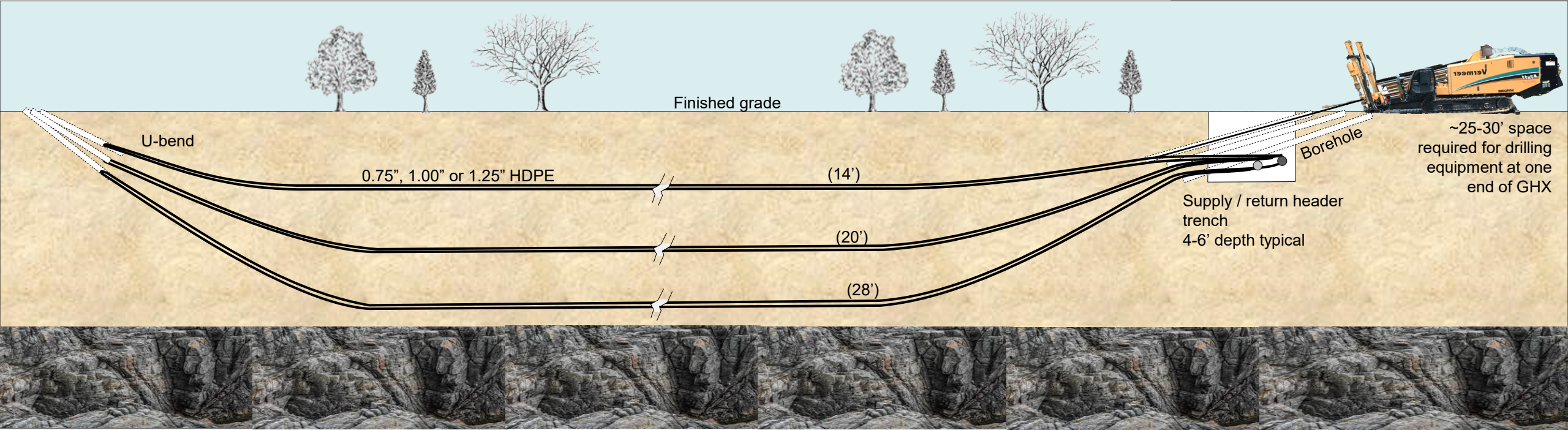
Modeling horizontally directionally drilled GHX

Fluid	Soil	Piping	Configuration	Extra kW	Information	Fluid	Soil	Piping	Configuration	Extra kW	Information	Results	Fluid	Soil	Piping	Configuration	Extra kW	Information																																																		
Undisturbed Ground Temperature Ground Temperature: <input type="text" value="50.0"/> °F						Parameters Pipe Resistance: <input type="text" value="0.156"/> h*ft*°F/Btu Pipe Size: <input type="text" value="1 in. (25 mm)"/> Outer Diameter: <input type="text" value="1.32"/> in Inner Diameter: <input type="text" value="1.08"/> in Pipe Type: <input type="text" value="SDR11"/> Flow Type: <input type="text" value="Turbulent"/> <input type="button" value="Check Pipe Tables"/>						Area Mode On/Off: <input type="checkbox"/> Total Area: 58478.4 ft ² Width: <input type="text" value="144.0"/> ft x Length: <input type="text" value="406.1"/> ft Trench Layout Number: <input type="text" value="18"/> Depth: <input type="text" value="32.0"/> ft Separation: <input type="text" value="8.0"/> ft Width: <input type="text" value="4.0"/> in Configuration in Trench  <input type="checkbox"/> Offset Total Number of Pipes: <input type="text" value="6"/> Vertical Separation [Y]: <input type="text" value="96.0"/> in Horizontal Separation [X]: <input type="text" value="4.0"/> in						<table border="1"> <thead> <tr> <th></th> <th>COOLING</th> <th>HEATING</th> </tr> </thead> <tbody> <tr> <td>Total Trench Length (ft):</td> <td>6516.8</td> <td>7310.6</td> </tr> <tr> <td>Trench Number:</td> <td>18</td> <td>18</td> </tr> <tr> <td>Single Trench Length (ft):</td> <td>362.0</td> <td>406.1</td> </tr> <tr> <td>Total Pipe Length (ft):</td> <td>39100.9</td> <td>43863.7</td> </tr> <tr> <td>Single Trench Pipe Length (ft):</td> <td>2172.3</td> <td>2436.9</td> </tr> <tr> <td>Unit Inlet (°F):</td> <td>80.0</td> <td>35.0</td> </tr> <tr> <td>Unit Outlet (°F):</td> <td>89.1</td> <td>29.1</td> </tr> <tr> <td>Total Unit Capacity (kBtu/Hr):</td> <td>1517.4</td> <td>985.0</td> </tr> <tr> <td>Peak Load (kBtu/Hr):</td> <td>1398.0</td> <td>985.0</td> </tr> <tr> <td>Peak Demand (kW):</td> <td>62.5</td> <td>74.2</td> </tr> <tr> <td>Heat Pump EER/COP:</td> <td>22.4</td> <td>3.9</td> </tr> <tr> <td>System EER/COP:</td> <td>22.4</td> <td>3.9</td> </tr> <tr> <td>System Flow Rate (gpm):</td> <td>349.5</td> <td>246.3</td> </tr> <tr> <td>Optional Hybrid System:</td> <td colspan="2">Off</td> </tr> </tbody> </table>							COOLING	HEATING	Total Trench Length (ft):	6516.8	7310.6	Trench Number:	18	18	Single Trench Length (ft):	362.0	406.1	Total Pipe Length (ft):	39100.9	43863.7	Single Trench Pipe Length (ft):	2172.3	2436.9	Unit Inlet (°F):	80.0	35.0	Unit Outlet (°F):	89.1	29.1	Total Unit Capacity (kBtu/Hr):	1517.4	985.0	Peak Load (kBtu/Hr):	1398.0	985.0	Peak Demand (kW):	62.5	74.2	Heat Pump EER/COP:	22.4	3.9	System EER/COP:	22.4	3.9	System Flow Rate (gpm):	349.5	246.3	Optional Hybrid System:	Off	
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Thermal Properties Thermal Conductivity: <input type="text" value="1.15"/> Btu/(h*ft*°F) Thermal Diffusivity: <input type="text" value="0.8"/> ft ² /day <input type="button" value="Diffusivity Calculator"/> <input type="button" value="Check Soil Tables"/>						Ground Temperature Corrections at Given Depth Regional Air Temperature Swing: <input type="text" value="25.0"/> °F Winter Summer Coldest/Warmest Day in Year (1-365): <input type="text" value="38"/> <input type="text" value="220"/> <input type="button" value="Check Swing Temperature Table"/>																																																														

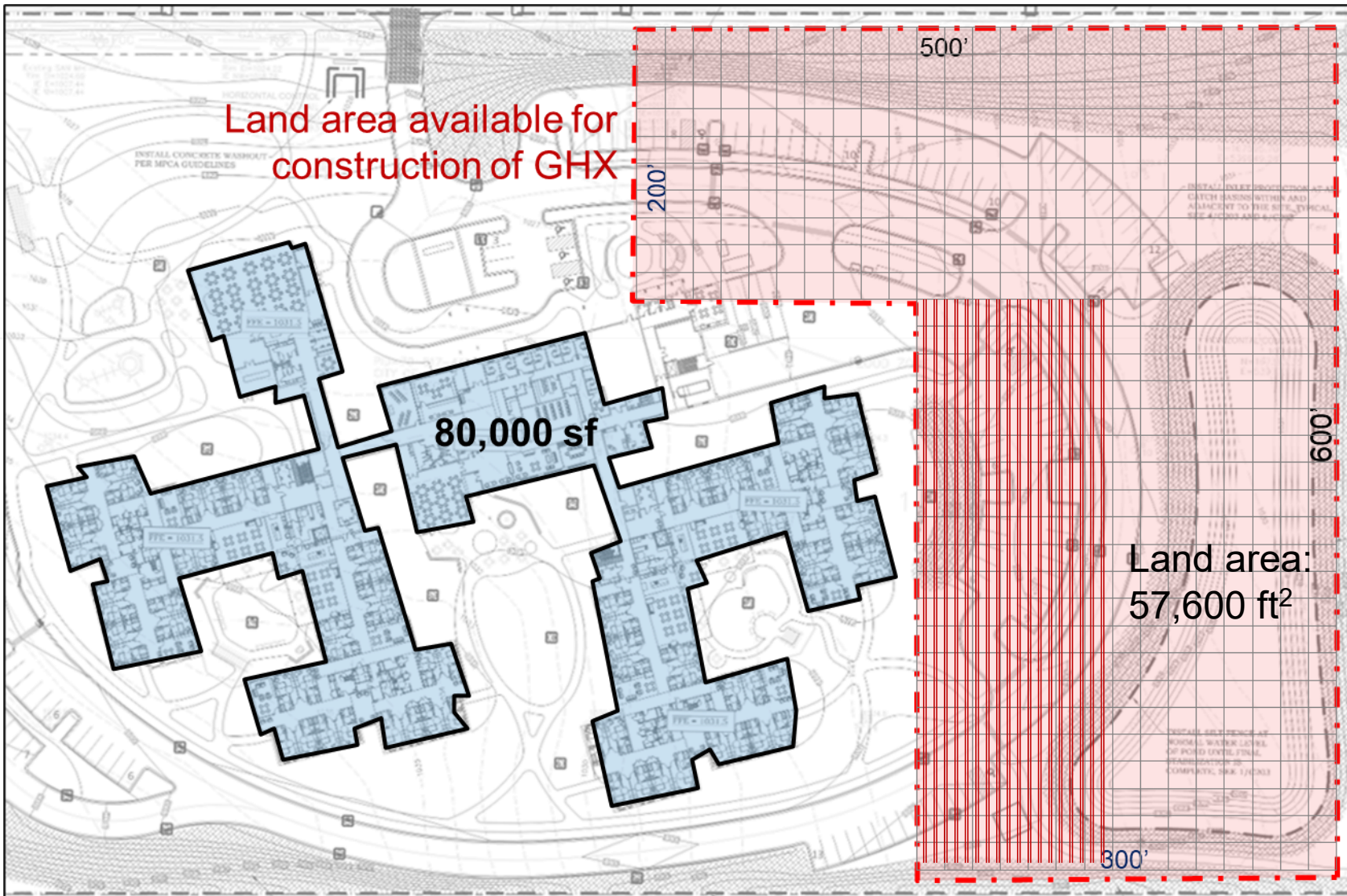


Horizontal directional drilling GHX

- A horizontally directionally drilled GHX can be considered in silt, clay or sandy soil without large rocks and boulders.
- Can be drilled in a number of layers up to 30-40' depth



Horizontal drilled boreholes - building with upgraded glass, ERV & DHW

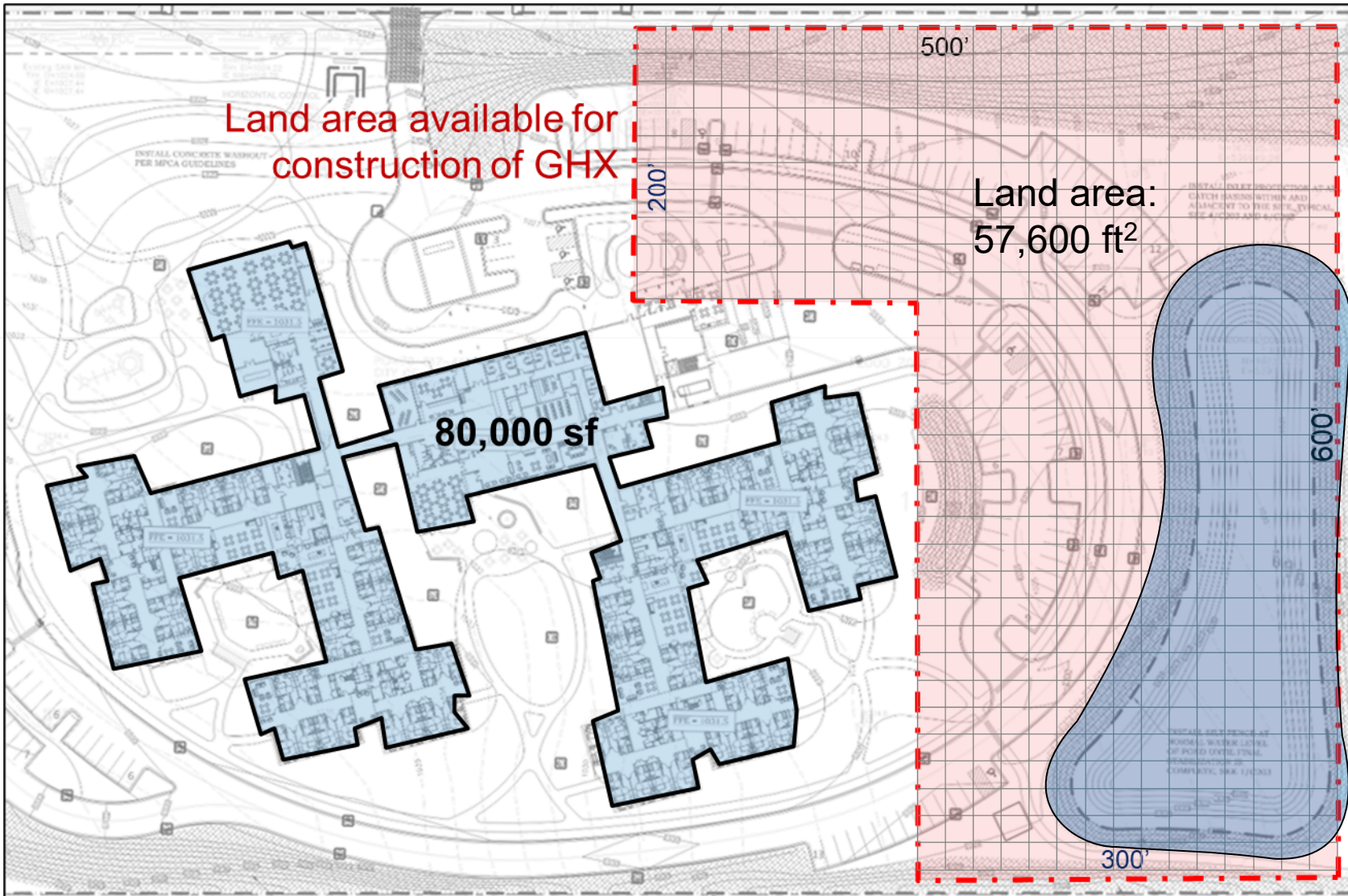


- Configuration & type of GHX is impacted by available land area
- Preliminary review suggests vertical, excavated horizontal or horizontal directionally drilled GHX might be considered

Surface water heat exchangers



Surface water heat exchanger

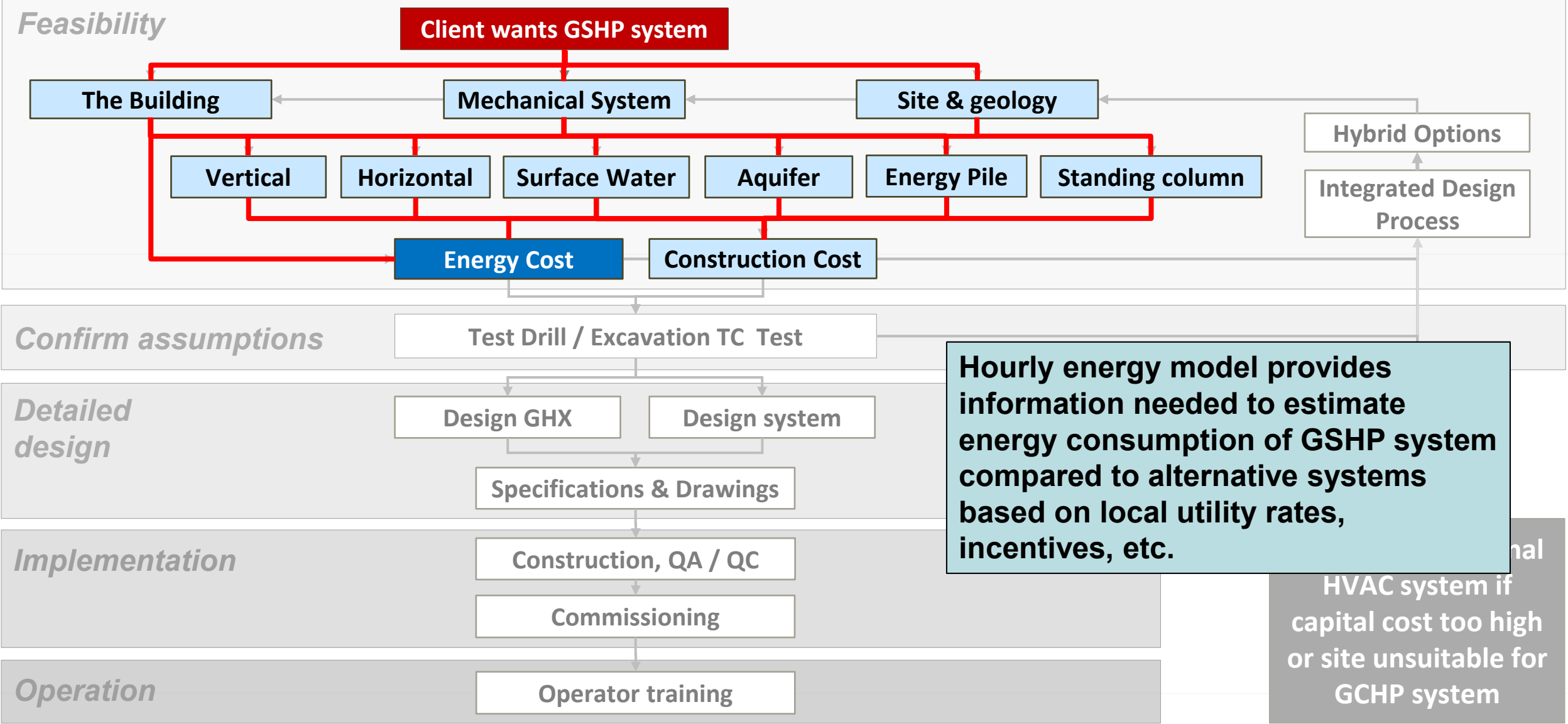


- Configuration & type of GHX is impacted by available land area
- Preliminary review suggests vertical, excavated horizontal or horizontal directionally drilled GHX might be considered

Modeling surface water heat exchanger



Energy modeling and utility rates



Depth		Layer	Lithology	Layer Conductivity			Layer Diffusivity			Weighted TC			Weighted TD		
Start	End			Low	Avg	High	Low	Avg	High	Low	Avg	High	Low	Avg	High
0	15	15	Sand 80 lb 10%	0.60	0.85	1.10	0.40	0.47	0.53	0.18	0.26	0.33	0.12	0.14	0.16
15	20	5	Sandy clay 10%	0.80	1.05	1.30	0.60	0.75	0.90	0.08	0.11	0.13	0.06	0.08	0.09
20	26	6	Clay 120 lb 15%	0.80	0.95	1.10	0.46	0.55	0.63	0.10	0.11	0.13	0.06	0.07	0.08
26	35	9	Clay 120 lb 15%	0.80	0.95	1.10	0.46	0.55	0.63	0.14	0.17	0.20	0.08	0.10	0.11
35	44	9	Sand 120 lb 15%	1.60	1.90	2.20	0.91	1.06	1.20	0.29	0.34	0.40	0.16	0.19	0.22
44	50	6	Sand 120 lb 15%	1.60	1.90	2.20	0.91	1.06	1.20	0.19	0.23	0.26	0.11	0.13	0.14
50		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Depth	50	Average Estimated Thermal Conductivity & Diffusivity of Borehole							0.98	1.22	1.45	0.59	0.69	0.80	

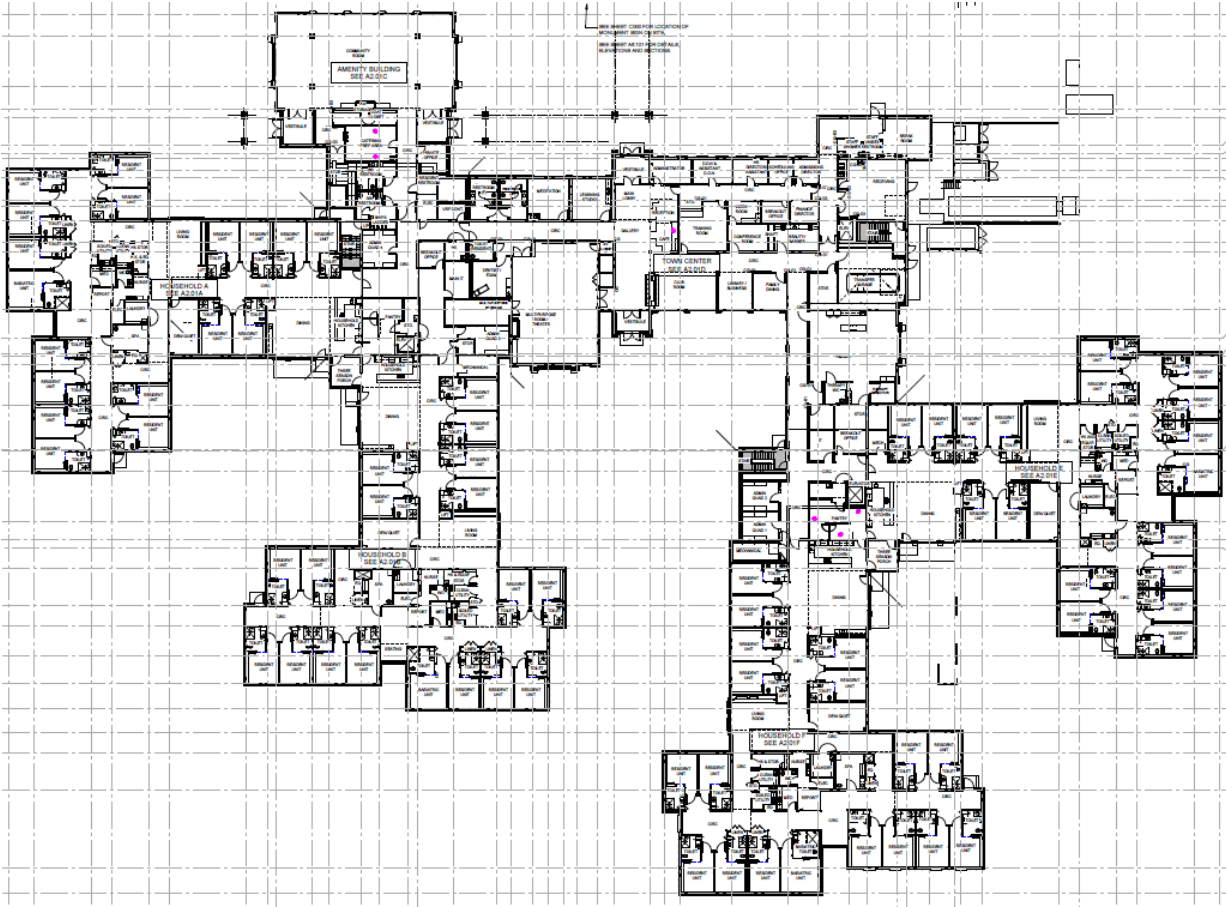
Energy piles

- HDPE U-tubes can be installed in driven tubular steel piles, helical piles, small or large diameter poured concrete piles and can transfer energy to and from the earth

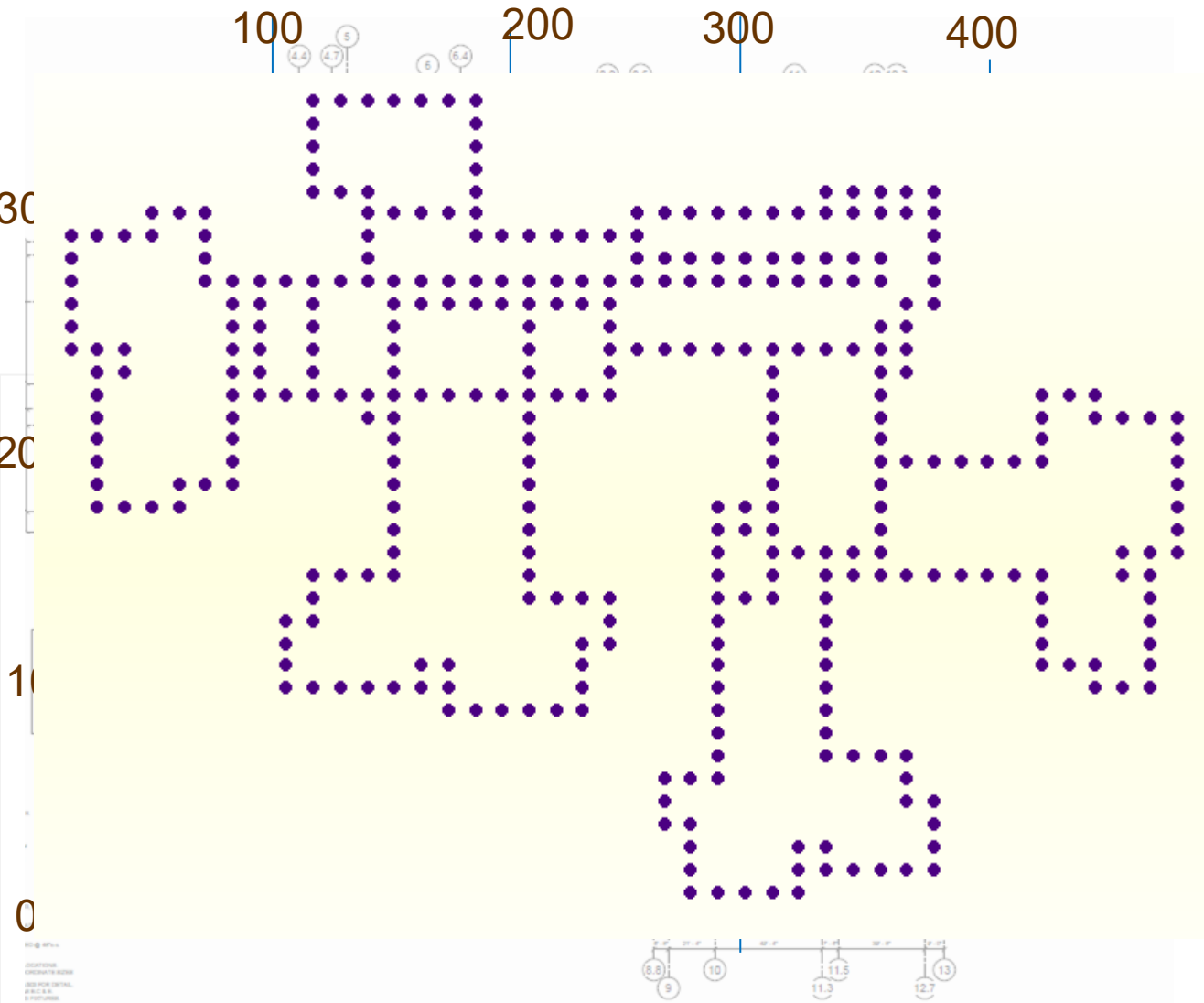


Energy piles foundation

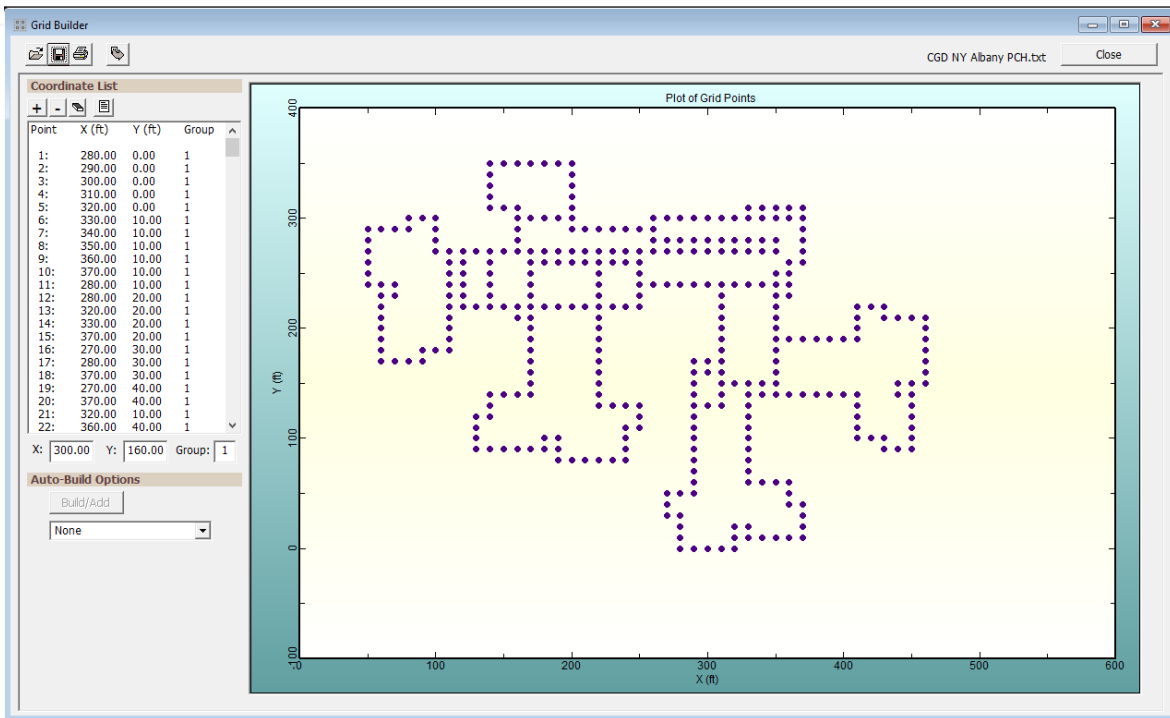
- 352 helical steel piles proposed for this project to a depth of approximately 55'



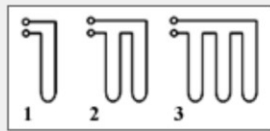
Energy piles



- Pile diameter: 7.00”
- Pile depth: 55’
- Average spacing: 15;
- Concrete grout installed with tremie line after U-tube insertion
- Foundation plan needed to create a grid file for GHX design software to model interaction between U-tubes accurately



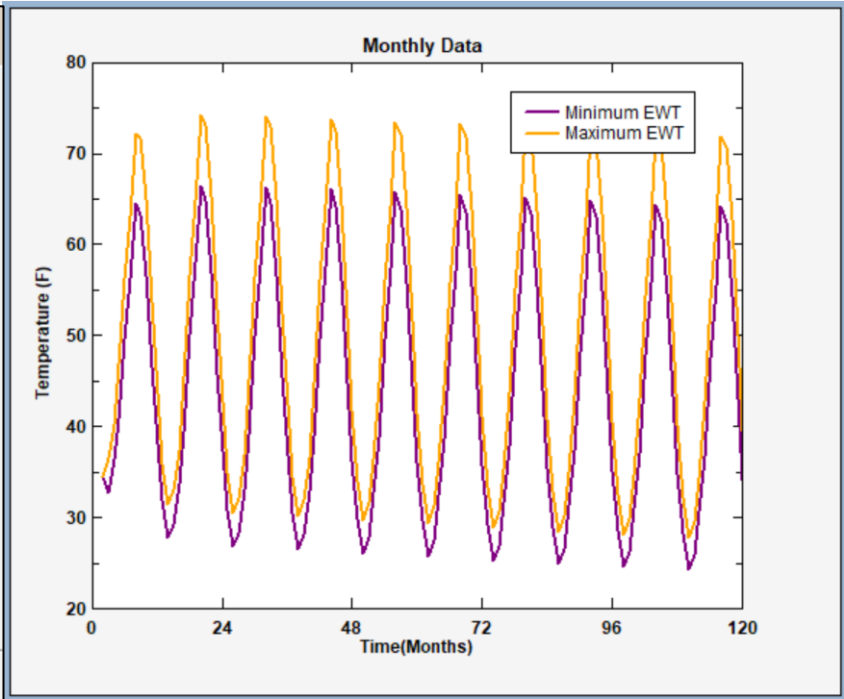
Modeling energy pile GHX

<p>Fluid Soil Bore Pattern Extra kW Information</p>	<p>Fluid Soil Bore Pattern Extra kW Information</p>	<p>Fluid Soil Bore Pattern Extra kW Information</p>	<p>Fluid Soil Bore Pattern Extra kW Information</p>																																													
<p>Undisturbed Ground Temperature</p> <p>Ground Temperature: <input type="text" value="50.0"/> °F</p>	<p>Calculated Borehole Equivalent Thermal Resistance</p> <p>Borehole Thermal Resistance: <input type="text" value="0.262"/> h*°F/Btu</p>	<p>Vertical Grid Arrangement</p> <p>Borehole Number: <input type="text" value="352"/> GMap</p> <p>Rows Across: <input type="text" value="22"/></p> <p>Rows Down: <input type="text" value="16"/></p> <p>Borehole Separation: <input type="text" value="15.0"/> ft</p>	<table border="1"> <thead> <tr> <th></th> <th>COOLING</th> <th>HEATING</th> </tr> </thead> <tbody> <tr> <td>Total Bore Length (ft):</td> <td>19360.0</td> <td>19360.0</td> </tr> <tr> <td>Borehole Number:</td> <td>352</td> <td>352</td> </tr> <tr> <td>Borehole Length (ft):</td> <td>55.0</td> <td>55.0</td> </tr> <tr> <td>Ground Temperature Change (°F):</td> <td>N/A</td> <td>N/A</td> </tr> <tr> <td>Peak Unit Inlet (°F):</td> <td>74.3</td> <td>24.3</td> </tr> <tr> <td>Peak Unit Outlet (°F):</td> <td>81.9</td> <td>20.6</td> </tr> <tr> <td>Total Unit Capacity (kBtu/Hr):</td> <td>1398.0</td> <td>985.0</td> </tr> <tr> <td>Peak Load (kBtu/Hr):</td> <td>1398.0</td> <td>985.0</td> </tr> <tr> <td>Peak Demand (kW):</td> <td>48.6</td> <td>78.7</td> </tr> <tr> <td>Heat Pump EER/COP:</td> <td>28.6</td> <td>3.7</td> </tr> <tr> <td>Seasonal Heat Pump EER/COP:</td> <td>33.5</td> <td>4.1</td> </tr> <tr> <td>Avg. Annual Power (kWh):</td> <td>4.50E+4</td> <td>1.89E+5</td> </tr> <tr> <td>System Flow Rate (gpm):</td> <td>349.5</td> <td>246.3</td> </tr> <tr> <td>Optional Hybrid System: Off</td> <td>Cooling</td> <td>Heating</td> </tr> </tbody> </table>		COOLING	HEATING	Total Bore Length (ft):	19360.0	19360.0	Borehole Number:	352	352	Borehole Length (ft):	55.0	55.0	Ground Temperature Change (°F):	N/A	N/A	Peak Unit Inlet (°F):	74.3	24.3	Peak Unit Outlet (°F):	81.9	20.6	Total Unit Capacity (kBtu/Hr):	1398.0	985.0	Peak Load (kBtu/Hr):	1398.0	985.0	Peak Demand (kW):	48.6	78.7	Heat Pump EER/COP:	28.6	3.7	Seasonal Heat Pump EER/COP:	33.5	4.1	Avg. Annual Power (kWh):	4.50E+4	1.89E+5	System Flow Rate (gpm):	349.5	246.3	Optional Hybrid System: Off	Cooling	Heating
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<p>Thermal Properties</p> <p>View Layer Calculator</p> <p>Thermal Conductivity: <input type="text" value="1.19"/> Btu/(h*°F)</p> <p>Thermal Diffusivity: <input type="text" value="0.68"/> ft^2/day</p> <p>Diffusivity Calculator Check Soil Tables</p>	<p>Pipe Parameters</p> <p>U-Tube Configuration</p> <p><input checked="" type="radio"/> Single</p> <p><input type="radio"/> Double</p> <p><input type="radio"/> Coaxial</p> <p>Borehole Diameter</p> <p>Borehole Diameter: <input type="text" value="7.00"/> in</p> <p>Backfill (Grout) Information</p> <p>Thermal Conductivity: <input type="text" value="1.00"/> Btu/(h*°F)</p> <p>Check Pipe Tables</p>	<p>Boreholes per Parallel Circuit</p> <p>Bores Per Circuit</p> <p><input type="text" value="3"/></p> 																																														
<p>Modeling Time Period</p> <p>Prediction Time: <input type="text" value="10.0"/> years</p>	<p>Pipe Resistance: <input type="text" value="0.104"/> h*°F/Btu</p> <p>Radial Pipe Placement</p> <p><input type="radio"/> Close Together</p> <p><input checked="" type="radio"/> Average</p> <p><input type="radio"/> Along Outer Wall</p>	<p>Fixed Length Mode</p> <p><input checked="" type="checkbox"/> On/Off</p> <p>Borehole Length <input type="text" value="55"/> ft</p>																																														

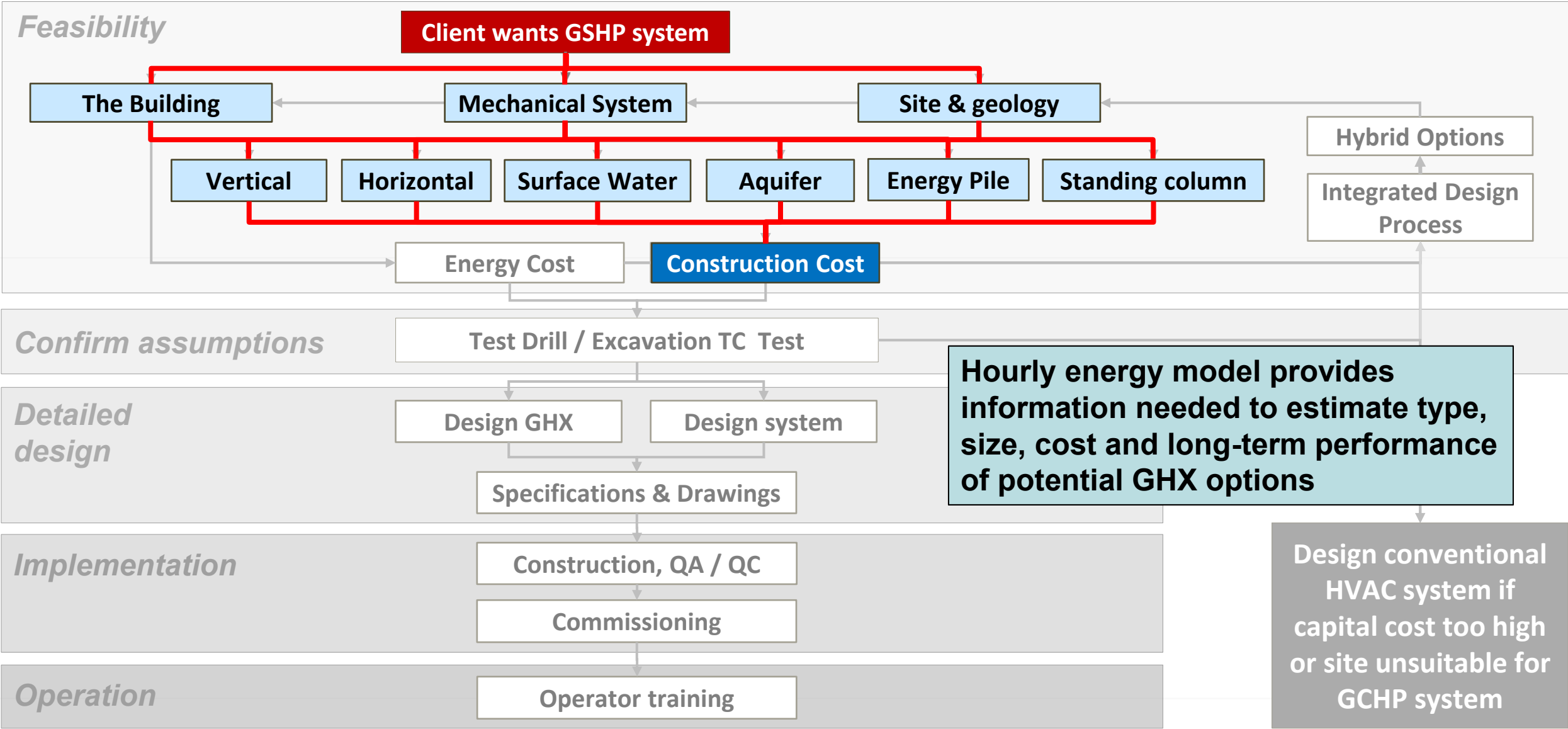


NY VA Home - Upgraded Glass, ERV & DHW Loads				
	Geo Cooling		Geo Heating	
	kBtu	kBtu/hr	kBtu	kBtu/hr
Jan	12559	76	470443	985
Feb	12273	90	369807	937
Mar	28592	555	307043	867
Apr	49123	787	196549	674
May	157584	990	115326	435
Jun	239744	1210	89392	351
Jul	381615	1398	75747	215
Aug	326320	1394	81221	234
Sep	194205	1057	103306	406
Oct	67623	599	172766	619
Nov	24098	268	266146	724
Dec	16179	100	396543	883
	1,509,913	1,398	2,644,288	985
	Tons	117	Tons	82
	EFLH	1,080	EFLH	2,686

Results	Fluid	Soil	Bore	Pattern	Extra kW	Information
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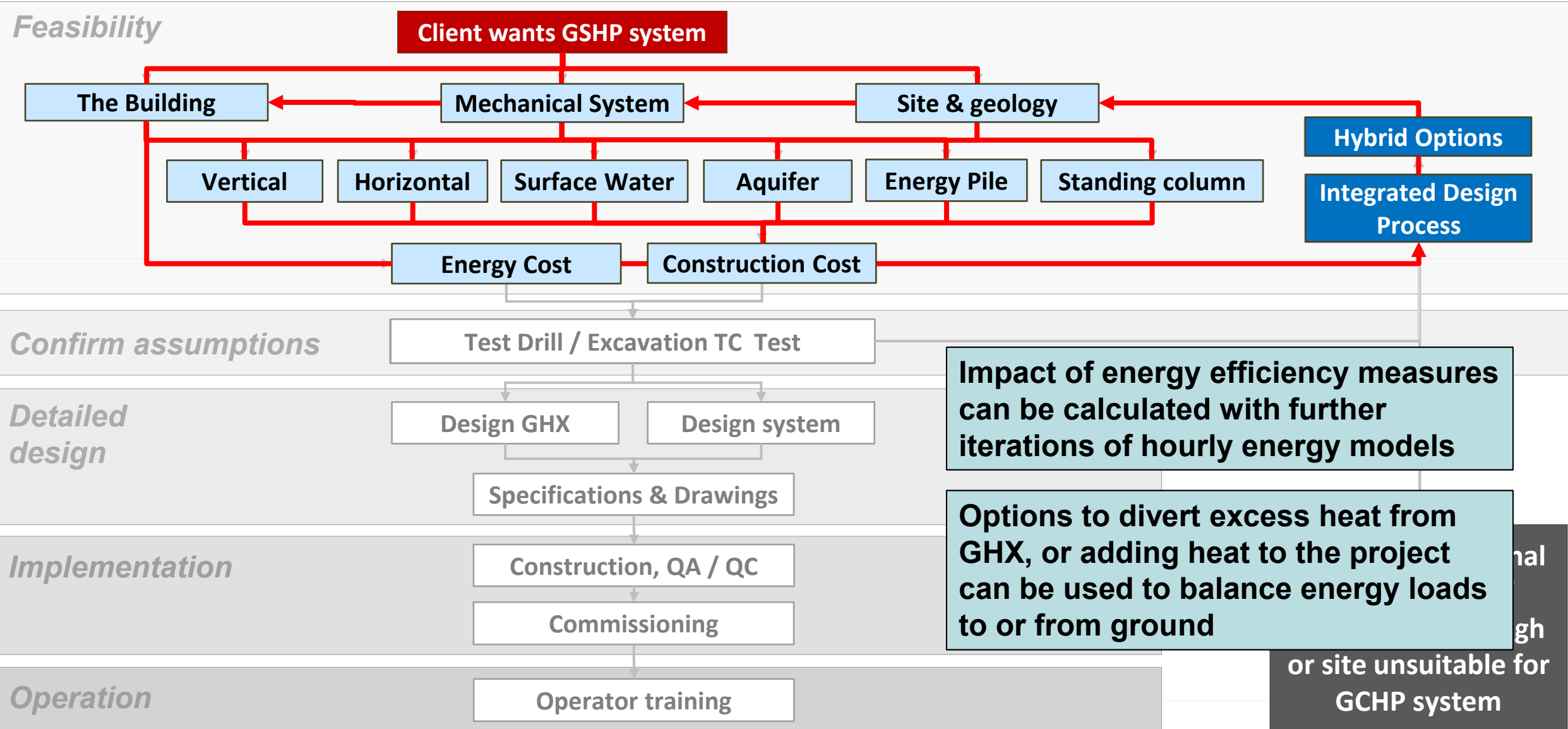


Contractor capabilities, geology, site constraints





Iterative process to achieve energy load balance to GHX





Question 1

1



- If a low-efficiency heat pump is installed in a system, what is the impact on the GHX? GHX temperature will be:
 - Higher in summer & lower in winter
 - Lower in summer & winter
 - Higher in summer & winter
 - Lower in summer & higher in winter

1



- If a low-efficiency heat pump is installed in a system, what is the impact on the GHX? GHX temperature will be:
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 - **Lower in summer & winter**
 - Higher in summer & winter
 - Lower in summer & higher in winter

Question 2

2



- A horizontal directionally drilled GHX:
 - Can be more cost-effective to build than other GHX configurations because less excavation is needed
 - Is not cost-effective because horizontal drilling is more expensive than vertical drilling
 - Does not perform reliably over the long term because of long-term temperature degradation
 - Should not be considered for large scale commercial projects because of high pressure drops encountered in long horizontal boreholes

2



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Question 3

3



- A test borehole and thermal conductivity test should be:
 - The first step of a feasibility assessment for any GSHP project
 - Based on the estimated peak heating and cooling loads of the project
 - Based on results of an hourly energy model & preliminary GHX modeling after reviewing site area and geology of the site
 - Conducted for any project greater than 20 tons

3



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Question 4

4



- A variable that GHX design software cannot take into consideration is:
 - Thermal conductivity of the rock and soil the borehole is drilled in
 - Groundwater flow and rainfall infiltration in a borehole field
 - Ambient temperature of the rock and soil in a region
 - Thermal conductivity of the grout specified in the borehole design

4



- A variable that GHX design software cannot take into consideration is:
 - Thermal conductivity of the rock and soil the borehole is drilled in
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 - Thermal conductivity of the grout specified in the borehole design



Design a GHX contractors in the area can build cost-effectively